

FILE NOTATIONS

Entered in NID File
 Location Map Pinned
 Card Indexed✓.....

Checked by Chief
 Approval Letter
 Disapproval Letter
PMB
12-18-72

COMPLETION DATA:

Well Completed *2-26-75*
 ✓... WW..... TA.....
 OS..... PA.....

Location Inspected
 Bond released
 State or Fee Land

LOGS FILED

Miller's Log.....✓.....
 Sonic Logs (No.)
 I..... Dual I Log..... CR-M..... Micro.....
 MC Sonic CR..... Log..... M-L..... Sonic.....
 CBLog..... CCLog..... Others.....

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Joseph Smith

9. Well No.

1-17C5

10. Field and Pool, or Wildcat

Cedar Rim

11. Sec., T., R., M., or Blk.
and Survey or Area

17-3S-5W

12. County or Parrish 13. State

Duchesne Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil
Well ☒Gas
Well ☐

Other

Single
Zone ☐Multiple
Zone ☐

2. Name of Operator

Gulf Oil Corporation

3. Address of Operator

P. O. Box 2619; Casper, Wyoming 82601

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface 1320' SNL, 1319' WEL (C NE/4)

At proposed prod. zone

same

14. Distance in miles and direction from nearest town or post office*

Duchesne, Utah 6.3 miles W; 5 miles N; 1 1/4 miles E.

15. Distance from proposed*

1319' WEL

16. No. of acres in lease

640

17. No. of acres assigned
to this well

640

location to nearest
property or lease line, ft.
(Also to nearest drig. line, if any)

Sec. 17

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.no other wells
in Sec. 17

19. Proposed depth

10,400'

20. Rotary or cable tools

rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5775' ungraded ground

22. Approx. date work will start*

Upon Approval

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
30"	20"	94# H	60'	Cmt to surface
12-1/4"	9-5/8"	36# K	1200'	Cmt to surface
8-3/4"	7"	26# S-95	9500'	4000' at bottom
6-1/4"	5"	18# N-80	Liner	Cmt behind all of
			9000'-10,400'	liner

Propose to drill 10,400' test of Green River and Wasatch Formations. Hydraulically actuated double gate and bag type preventers in conjunction with rotating head. Series 900 on 10-3/4" and Series 1500 on 7-5/8" Csg. Mud - Fresh water, low solids, non-dispersed. From surface to TD. Flow sensors, PVT Equipment, pump stroke counters, degasser, mud separator, hydraulic choke, and gas detector will be utilized.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

L. M. Wilson

Title Area Prod. Manager

Date 12-12-72

(This space for Federal or State office use)

Permit No.

43-013-3088

Approval Date

Approved by

Title

Date

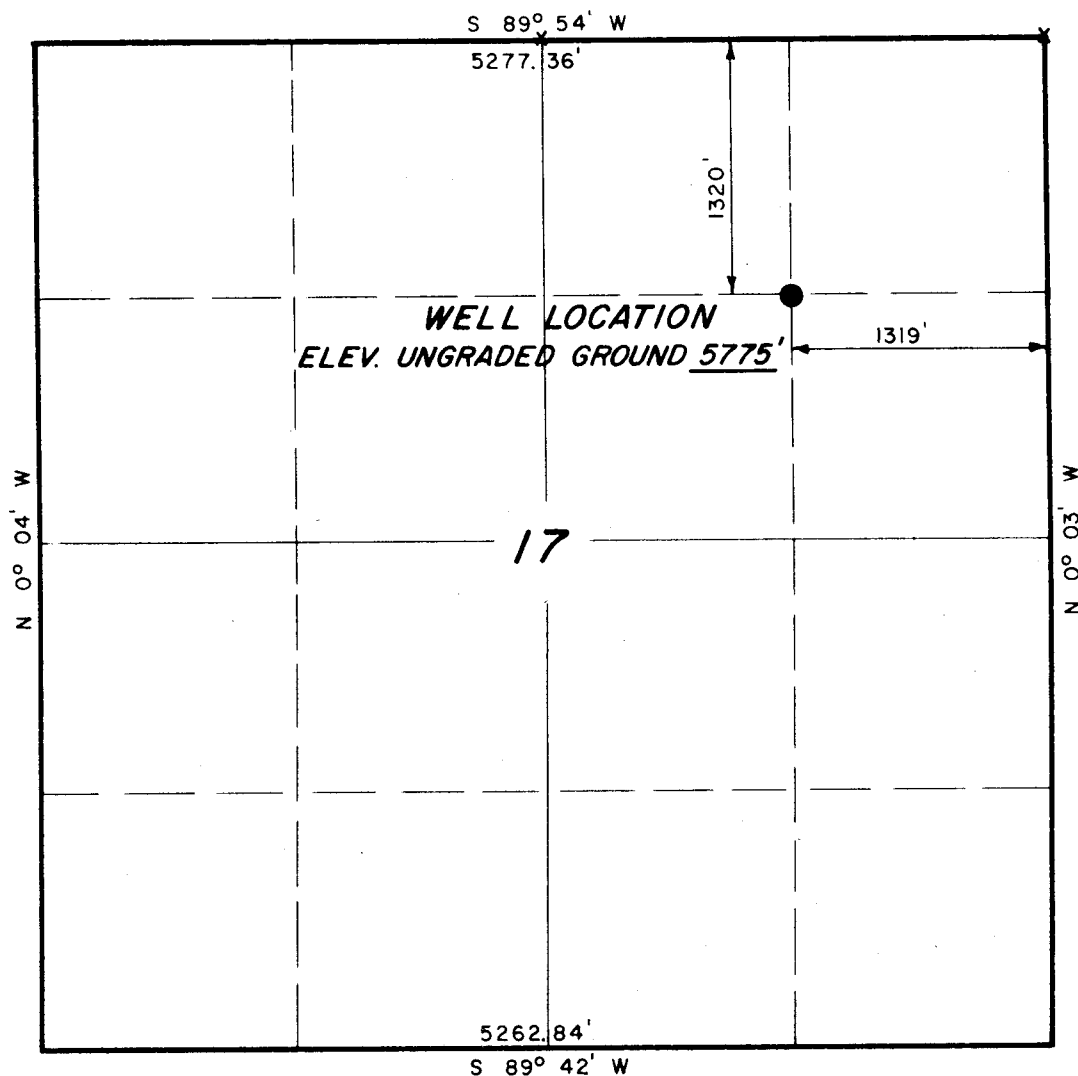
Conditions of approval, if any:

cc: Shell Oil Co.; 1700 Broadway; Denver, CO 80202

T3S, R5W, U.S.B.&M.

PROJECT
GULF OIL CORPORATION

WELL LOCATION AS SHOWN IN THE
NE 1/4 SEC. 17, T3S, R5W, U.S.B.&M.
DUCHESNE COUNTY, UTAH.



X = SECTION CORNERS LOCATED



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Gene Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1 = 1000'	DATE 30 NOV. 1972
PARTY GS RR	REFERENCES GLO PLAT
WEATHER COLD	FILE GULF OIL

December 18, 1972

Gulf Oil Corporation
Box 2619
Casper, Wyoming

Re: Well No. Joseph Smith #1-17C5
Sec. 17, T. 3 S, R. 5 W,
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 139-3/139-4, dated June 24, 1971.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period; however, the termination date may be extended upon written request of the operator.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-013-30188.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

THE STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☒GAS WELL ☐

OTHER

SINGLE ZONE ☐MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2619; Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1320' SNL & 1319' WEL (ne ne)

At proposed prod. zone

same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

From Duchesne, UT 6-1/2 mi W, 4-1/2 mi N, 2 mi SE to location

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. line, if any)

1320' FNL of Section 17

16. NO. OF ACRES IN LEASE

640

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,

OR APPLIED FOR, ON THIS LEASE, FT.

No other well in Section 17

19. PROPOSED DEPTH

11,000'

17. NO. OF ACRES ASSIGNED TO THIS WELL

640

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5775' GL

22. APPROX. DATE WORK WILL START*

Upon Approval

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
30"	16"	65# H	60'	Cmt to surface
12-1/4"	9-5/8"	36# K	1,300'	Cmt to surface
8-3/4"	7"	26#	9,600'	4000' at bottom
6"	5"	18#	Liner from 9,100 to 11,000'	Cmt behind all lnr.

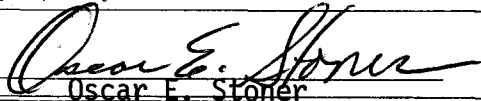
Propose to drill 11,000' test of the Green River & Wasatch formations
Hydraulically actuated double gate and bag type preventers in conjunction with rotating head. Series 900 on 9-5/8" and Series 1500 on 7" OD casing.

Mud - Fresh water, low solids, non-dispersed, from surface to TD.
Flow sensors, PVT equipment, pump stroke counters, degasser, mud separator, hydraulic choke, and gas detector will be utilized.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED



TITLE Area Production Manager

DATE July 17, 1974

(This space for Federal or State office use)

PERMIT NO.

B-013-30330

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

cc: Utah Oil & Gas Commission; 1588 W. N. Temple; Salt Lake City, UT 84116; Attn: Mr. Feight
Shell Oil Co.; P. O. Box 831; Houston, TX 77001

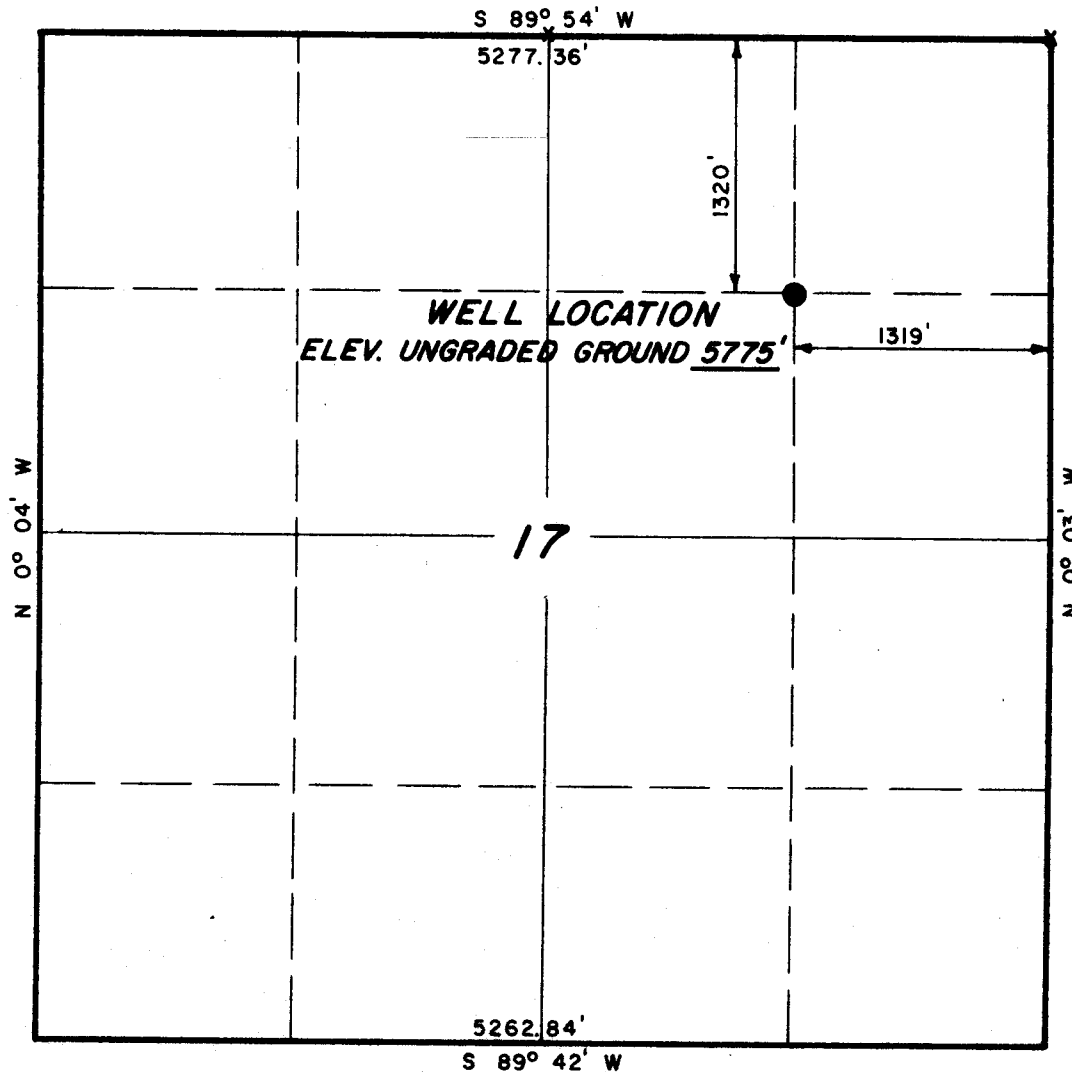
*See Instructions On Reverse Side

Gulf Oil Corp.; P. O. Box 2100; 18th Floor; Houston, TX 77001; Attn: W. F. Pinkerton

T3S, R5W, U.S.B.&M.

PROJECT
GULF OIL CORPORATION

**WELL LOCATION AS SHOWN IN THE
NE 1/4 SEC. 17, T3S, R5W, U.S.B.&M.
DUCHESNE COUNTY, UTAH.**



**WELL LOCATION
ELEV. UNGRADED GROUND 5775'**

17



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Gene Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

X = SECTION CORNERS LOCATED

**UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078**

SCALE 1 = 1000'	DATE 30 NOV. 1972
PARTY GS RR	REFERENCES GLO PLAT
WEATHER COLD	FILE GULF OIL

DEPARTMENT OF NATURAL RESOURCES

Federal Lease No.

DIVISION OF OIL & GAS CONSERVATION

Indian Lease No.

Fee & Pat. X1508 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328 5771

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Duchesne FIELD/LEASE Altamont Field Joseph Smith LeaseThe following is a correct report of operations and production (including drilling and producing wells) for the month of
December, 19 74Agent's Address P. O. Box 2619
Casper, Wyoming 82601Company Gulf Oil CorporationSigned Shirley WhittledgeTitle Senior ClerkPhone No. 307-235-5783

Sec. and % of %	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, date and result of test for gas content of gas)
NE/4 17	3S	5W	1-17C5 -	-	-	-	-	-	-	TD 5,090' Drlg 1/1 Conductor csg set 45' below GL cmtd w/ready mix Spud @ 3:30 AM 12/19/74 9-5/8" csg set at 3,106' cmtd w/2,080 sx
2 - U.S.S. , SLC 1 - DeGolyer and MacNaughton 1 - Rocket Oil & Gas Company, Tulsa 1 - Stanley H. Singer, Tulsa 1 - Shell Oil Co., Denver 1 - S. H. Bennion, Idaho Falls, Id 1 - Ladd Petroleum, Tulsa 1 - M F Bearly 1 - RP 2 - File 1 - Houston										
Joseph Smith #1-17C5										

Joseph Smith #1-17C5

GAS: (MCF)

Sold

Flared/Vented

Used On/Off Lease

CUMULATIVE PRODUCTION:

BO BW MCF

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month

Produced during month

Sold during month

Unavoidably lost

Reason:

On hand at end of month

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1500 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328 5771

State Lease No.
Federal Lease No.
Indian Lease No.
Fee & Pat. ☒ X

REPORT OF OPERATIONS AND WELL STATUS REPORT

Altamont Field

STATE Utah COUNTY Duchesne FIELD/LEASE Joseph Smith Lease

The following is a correct report of operations and production (including drilling and producing wells) for the month of

January, 19 75

Agent's Address P. O. Box 2619
Casper, Wyoming 82601
Phone No. 307-235-5783

Company Gulf Oil Corporation
Signed Pauline Whithledge
Title Senior Clerk

Sec. and % of %	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth, if shut down, date and result of test for gas content of gas)
NE/4 17	3S	5W	1-17C5							TD 10,157' Drig 2/1/75, 7" csg set @ 8,958' cmtd w/1,025 sx
2 - Utah Oil & Gas Cons. Comm., SLC 1 - DeGoyer and MacNaughton 1 - S. H. Bennion, V-T Oil Co. 1 - Ladd Petroleum, Tulsa 1 - Rocket Oil & Gas Co., Tulsa 2 - Shell Oil Co. 1 - Stanley H. Singer, Tulsa 1 - M. F. Bearly 1 - Houston 1 - RP 1 - OC 2 - File										
										Joseph Smith #1-17C5

1 - Gary

GAS: (MCF)

Sold

Flared/Vented

Used On/Off Lease

CUMULATIVE PRODUCTION:

BO BW MCF

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month

Produced during month

Sold during month

Unavoidably lost

Reason:

On hand at end of month

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2619, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1320' SNL & 1319' WEL (NE NE)

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

43-013-30188

DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Joseph Smith

9. WELL NO.

1-17C5

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

17-3S-5W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

15. DATE SPUDDED

12-19-74

16. DATE T.D. REACHED

2-8-75

17. DATE COMPL. (Ready to prod.)

2-26-75

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5775' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

11,000'

21. PLUG, BACK T.D., MD & TVD

10,951'

22. IF MULTIPLE COMPL., HOW MANY*

-

23. INTERVALS DRILLED BY

Surface to TD

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

9,054' to 10,920'

Wasatch Formation

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Compensated Densilog

Dual induction laterlog; BHC Acoustilog;

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65# H	45'	30"	Cement to Surface	-
9 5/8"	40# K-55	3106'	12 1/4"	1680 sacks	-
7"	32#	8958'	8 3/4"	1025 sacks	-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5"	8458'	10,996'	440	-

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	8599'	8406'
2 1/16"	3949'	

31. PERFORATION RECORD (Interval, size and number)

Perf'd 9,054' - 10,920'

30,000 Gals. 15% HCl

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9,054' - 10,920'	30,000 gal. 15% HCl

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
2-23-75		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-27-75	24	22-25/64"	→	1031	1145	10	1110
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
1700-1900#	-	→	1031	1145	10	44.6	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Leased Fuel to be connected to Shell's Altamont Gas Plant

35. LIST OF ATTACHMENTS

Perforation record; logs per item 26

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J. D. Richards

TITLE

Area Production Manager

DATE March 5, 1975

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

cc: U.S.G.S.; 8426 Federal Building; 125 South State Street; Salt Lake City, Utah 84138 Attn: Gerald Daniels
 Shell Oil Company; P. O. Box 831; Houston, Texas 77001
 Gulf Oil Corporation; P. O. Box 2100, 18th Floor; Houston, Texas 77001 Attn: W. F. Pinkerton
 Rocket Oil & Gas Company; P. O. Box 663; Oklahoma City, Oklahoma 73101
 S. H. Bennion; C/O V-1 Oil Company; 1800 N. Holmes; Idaho Falls, Idaho 84031

FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
					NAME	MEAS. DEPTH	TRUE VERT. DEPTH
No cores or drill-stem test taken					Uintah water flow (31,000ppm chloride)	1650 (+4145)	Same
					Up. Green River	Not logged	
					Up. Green River	3571-78	
					Salt Beds	3726-48 3759-64 3789-92	Same
					Lwr. Green River	6690 (-895)	Same
					Wasatch	8448 (-2653)	Same

37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

Stanley Singer; 601 Philtower Building; Tulsa, Oklahoma 74103
 Ladd Petroleum Corporation; P. O. Box 2848; Tulsa, Oklahoma 74101 Attn: Larry Byrd

JOSEPH SMITH 1-17C5

PERFORATION RECORD

Perf'd the Wasatch w/2 JHPF, as follows, total of 4 runs: Run #1:
10,920'-924', 10,843'-846', 10,800'-803', 10,770'-772', 10,722'-724',
10,686'-693', 10,653'-655', 10,408'-412', 10,349'-354', 10,327'-330'. Run #2:
10,260'-262', 10,186'-189', 10,159'-162', 10,114'-117', 10,103'-106',
10,050'-054', 10,022'-025', 9,926'-928', 9,919'-922', 9,905'-907', 9,890-893',
9,833'-835'. Run #3: 9,814'-817', 9,784'-787', 9,746'-748', 9,738'-740',
9,714'-718', 9,498'-512', 9,430'-435', 9,399'-402'. Run #4: 9,364'-372',
9,339'-344', 9,307'-310', 9,232'-239', 9,177'-181', 9,163'-166', 9,054'-062'.

RWH:jm

WELL DATA SHEET

Lease Joseph Smith Well No. 1-1705 Pool Altamont Date Prepared 12/4/79
 Location 17-35-5W County Duchesne State Utah

Distance H
 _____' from _____
 to _____

9 5/8" OD Surface Pipe 40# K-55
 set @ 3106' w/ _____ sx

_____ Top of Cement
 @ _____ by
 Temp. Survey

7" 32# 8958' 11-80

9054-10924'
37 intervals 132' 264 holes

5" OD 18 # _____ Thd
 Gr. _____ Casing
 Set @ 8458' w/ _____ sx

PBTD 10951'

Date Completed: 2-23-75

Well Elevation: _____

Producing Formation: Wasatch

From: 9054' to 10924' GOR _____

_____ ' to _____ ' GOR _____

Initial Production 1031 BOPD 10 BWPD

Initial Treatment: _____

30,000 gals 15% HCL

Subsequent Workover or Reconditioning:

3/76 56250 gals gelled acid + water

Present Production _____ BOPD _____ BWPD
 Gas: _____ MCF/D

From _____ ' to _____ '

Status F. L. @ _____ ' Date _____

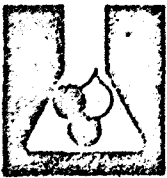
Pumping F. L. @ _____ ' Date _____

Well Depth by SLM _____ Date _____

Static BHP _____ psi @ Ca. Depth _____
 Date _____

Tubular Data:

Remarks: _____



LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

(801) 722-2254

LABORATORY NUMBER W-1968
SAMPLE TAKEN _____
SAMPLE RECEIVED 3-11-75
RESULTS REPORTED 3-17-75

SAMPLE DESCRIPTION _____ FIELD NO. _____
COMPANY Gulf Oil LEASE Joseph Smith (10) WELL NO. 1-17-C5
FIELD _____ COUNTY _____ STATE _____
SAMPLE TAKEN FROM _____
PRODUCING FORMATION _____ TOP _____
REMARKS _____

SAMPLE TAKEN BY _____

CHEMICAL AND PHYSICAL PROPERTIES

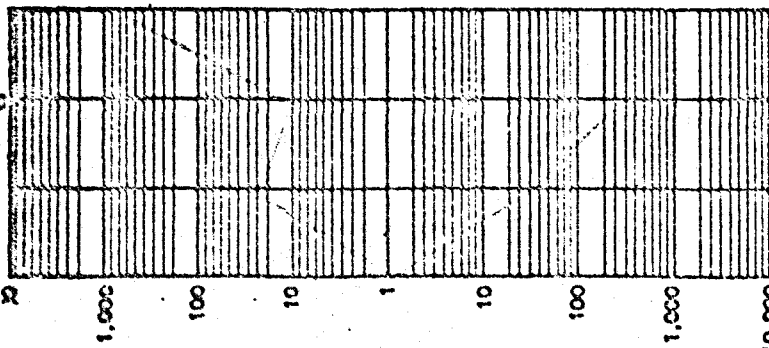
SPECIFIC GRAVITY @60/60° F. 1.0163 pH 5.30 RES. 0.20 OHM METERS @ 77° F

TOTAL HARDNESS 17575.10 mg/L as CaCO₃ TOTAL ALKALINITY 854 mg/L as CaCO₃

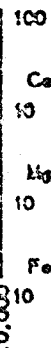
CONSTITUENT	MILLIGRAMS PER LITER mg/L	MILLEQUIVALENTS PER LITER MEQ/L		REMARKS
CALCIUM - Ca++	6300.0	315.0		
MAGNESIUM - Mg++	448.0	36.72		
SODIUM - Na+	8595.0	373.70		
BARIUM (INCL. STRONTIUM) - Ba++	8.9	0.13		
TOTAL IRON - Fe++ AND Fe+++	0.84	0.03	725.58	
BICARBONATE - HCO ₃ ⁻	854.0	14.0		
CARBONATE - CO ₃ ⁻	0	0		
SULFATE - SO ₄ ⁻	1650.0	34.38		
CHLORIDE - CL ⁻	24040.4	677.19	725.57	
TOTAL DISSOLVED SOLIDS	52840.			

← MILLEQUIVALENTS PER LITER →

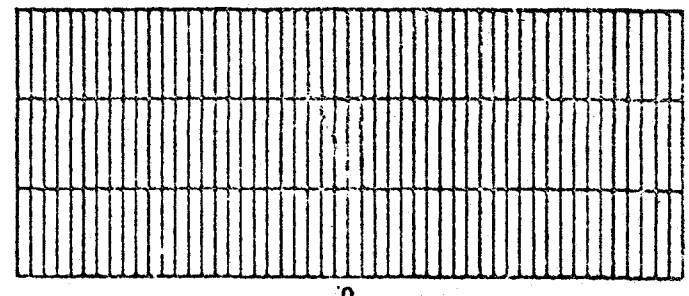
LOGARITHMIC



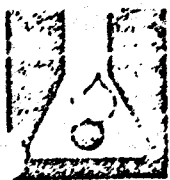
He



STANDARD



ANALYST _____



LITE RESEARCH LABORATORIES

PO Box 119

Fort Duchesne Utah 84026

(801) 722-2254

LABORATORY NUMBER W-2631

SAMPLE TAKEN _____

SAMPLE RECEIVED 9-2-75

RESULTS REPORTED 9-5-75

SAMPLE DESCRIPTION

COMPANY Gulf Oil Co.

LEASE Joseph Smith

FIELD NO. _____

WELL NO. _____

FIELD _____ COUNTY _____ STATE _____

SAMPLE TAKEN FROM _____

PRODUCING FORMATION _____ TOP _____

REMARKS P.O. 1-11068

SAMPLE TAKEN BY _____

CHEMICAL AND PHYSICAL PROPERTIES

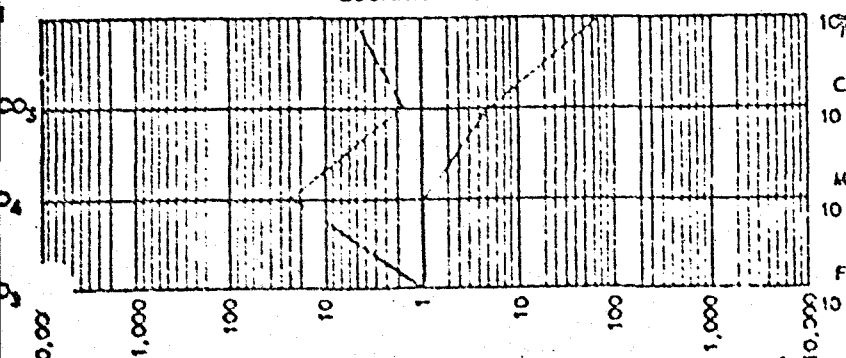
SPECIFIC GRAVITY @60/60° F. 1.0074 pH 7.74 RES. 0.88 OHM METERS @ 77°F

TOTAL HARDNESS 346.23 mg/L as CaCO₃ TOTAL ALKALINITY 106.0 mg/L as CaCO₃

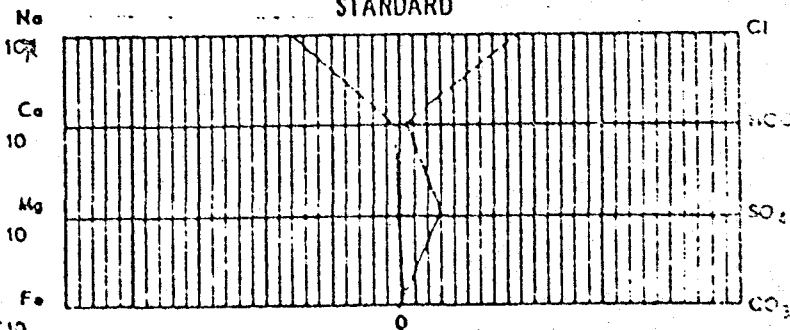
CONSTITUENT	MILLIGRAMS PER LITER mg/L	MILLEQUIVALENTS PER LITER MEQ/L		REMARKS
CALCIUM - Ca ++	121.0	6.05		
MAGNESIUM - Mg ++	10.30	0.84		
SODIUM - Na +	1800.0	78.26		
BARIUM (INCL. STRONTIUM) - Ba ++	0	0		
TOTAL IRON - Fe ++ AND Fe +++	0.93	0.03	85.18	
BICARBONATE - HCO ₃ -	106.0	1.74		
CARBONATE - CO ₃ --	0	0		
SULFATE - SO ₄ --	1430.0	29.79		
CHLORIDE - CL -	3148.7	88.70	120.23	
TOTAL DISSOLVED SOLIDS	6840			

MILLEQUIVALENTS PER LITER

LOGARITHMIC



STANDARD



ANALYST _____

ANALYST _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. ---
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---
3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, WY 82602		7. UNIT AGREEMENT NAME ---
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,320' SNL & 1,319' WEL (NE NE)		8. FARM OR LEASE NAME Joseph Smith
14. PERMIT NO.		9. WELL NO. 1-17C5
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5,775' GL		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 17-3S-5W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
(completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Removed scale and stimulated well per attached.



18. I hereby certify that the foregoing is true and correct

SIGNED

R. L. Crum

TITLE

Petroleum Engineer

DATE

4/21/76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR 1976	A. F. E. 83302	LEASE AND WELL JOSEPH SMITH 1-17C5
--------------	------	-----------	----------------	------------------------------------

ALTAMONT FIELD (CONT'D)

Joseph Smith 1-17C5

17-3S-5W, Duchesne Co., UT

.8972433

Gulf

REMOVE SCALE AND STIMULATE WELL. Gulf AFE 83302. On 3/29/76 RU HOWCO, tested lines to 10,000 psi., & pressured annulus to 3000 psi. Treated 9,054' to 10,924', 56,250 gals of gelled water & acid containing the following additives & concentrations per 1000 gals: Pad: 2% KCl, 57# WG-7 gelling agent & 6 gal 3-N non-emulsifier; gelled wtr: 2% KCl, 60# WG-9 gelling agent, 30# WAC-11 fluid loss add, 3 gal. 3-N and 5# HYG-3 pH control agent; acid 3 gal LP-55 scale inhibitor, 3 gal 3-N, 4 gal HAI-50 inhibitor & 3# FR-20 fric reducer. Pumped in 15 stages, each stage contained 1900 gals of pad, 1000 gals of gelled wtr, and 850 gals of 15% HCl. Each stage separated by stg #1, 300 TLC-80; stg #2, 500#TLC-80; stg #3, 750# TLC-80; stg #4, 1000# TLC-80; stg #5, 1250# TLC-80; stg #6, 1500#TLC-80; stg #7-14, 850#ea. TLC-80, benzoic acid flakes. Dropped 15, 7/8" OD sealer balls at end of each stage. Flushed w/3120 gals of 2% KCl wtr containing the following additives per 1000 gals, 3 gal 3N, 3# FR-20. All acid and flushed heated to 120° F. Max press 6400 psi, avg press 4500 psi, AIR 14.0 psi, ISIP 200 psi, 5 min SIP 30 psi, 10 min SIP 30 psi, 15 min SIP 30 psi. Fair diversion obtained. Left well SION. On 4/8/76, well flowed 103 BOPD & 281 BWPD on 24/64" ck w/500 psi FTP. Prior to treatment, well flowed 57 BOPD, 54 BWPD on 22/64# ck w/500 psi FTP. DROP.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, WY 82602		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,320' SNL & 1,319' WEL (NE NE)		8. FARM OR LEASE NAME Joseph Smith
14. PERMIT NO.		9. WELL NO. 1-17C5
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,775' GL		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 17-3S-5W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
XXXXXXXXX ACIDIZE	<input checked="" type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Remove scale and stimulated well per attached.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: Jan 3, 1980

BY: Frank M. Hammett

RECEIVED

DEC 24 1979

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Dennis A. Cuyper

TITLE Petroleum Engineer

DATE

12/19/79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Rocket Oil Company
601 Philtower Bldg.
Tulsa, OK 74103

S. H. Bennion
c/o V-1 Oil Company
1800 North Holmes
Idaho Falls, ID 84031

Stanely Singer
601 Philtower Bldg.
Tulsa, OK 74103

Shell Oil Company
Box 831
Houston, TX 77001

82794

Acidize Wasatch

Joseph Smith 1-17C5

1. MIRU completion unit. Install BOP - test to 5000#. POOH w/ BHA, 2 $\frac{1}{8}$ " tbg., and 2 $\frac{1}{16}$ " tbg.
2. RIH w/ Retrieivable Bridge Plug and Retrieivable pkr. on 2 $\frac{1}{8}$ " tbg. string. Use seating nipple for swabbing. Set RBP at 10935', test to 1000#, and set pkr at 10300'.

All acid to be 15% HCL w/ sequestering, scale inhibitor, and nonemulsifier agents added. All fluids to contain 350 SCF N_2 per bbl. All Flush water to contain 2% KCL. Do not allow acid to set overnight.

3. RU western and pump 6000 gals acid, flush to perfs, swab or flow well.
4. Reset RBP at 10300', pressure test to 1000#, and set pkr at 10000'. Pump 4000 gals acid, flush to perfs, swab or flow well.
5. Reset RBP at 10000', pressure test to 1000#, and set pkr at 9600'. Pump 5000 gals acid, flush to perfs, swab or flow well.
6. Reset RBP at 9600', pressure test to 1000#, and set pkr at 8900'. Pump 9000 gals acid, flush to perfs, swab or flow well.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Joseph Smith

9. WELL NO.

1-17C5

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

17-3S-5W

12. COUNTY OR PARISH

Duchense

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2619, Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1,320' SNL & 1,319' WEL (NE NE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5775' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached work detail.

RECEIVED

FEB 13 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Dennis A. Gump

TITLE

Petroleum Engineer

DATE

2-8-80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

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* GPO 782-990

Rocket Oil Company
601 Philtower Building
Tulsa, OK 74103

S. H. Bennion
c/o V-1 Oil Company
1800 North Holmes
Idaho Falls, ID 84031

Stanely Singer
601 Philtower Bldg.
Tulsa, OK 74103

Shell Oil Company
Box 831
Houston, TX 77001

cc: DAC

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR 1980

A. F. E. 8914850 LEASE AND WELL

JOSEPH SMITH 1-17C5

ALTIAMONTI FIELD

Joseph Smith 1-17C5

17-3S-5W, Duchesne Co., UT

.8914850

AFE #82794

\$43,000

1/22/80

Remove Scale Deposits & Stimulate. MI wireline. POH w/standing valve, set blanking too.

1/23/80

MIRU Howco. Pump 24,000 gal. 15% HCL w/sequestering, scale inhibitor & nonemulsifier agents w/500 SCF N₂/bbl. Flush to perfs w/2% KCL water w/500 SCF N₂/bbl. Flow well to pit & tank battery - 41 BO & 2 BW.

1/24/80

MI wireline POH w/blanking tool, set standing valve, drop pump.

1/25/80

Pmpd 113 BO, 0 BW in 24 hrs.

1/26/80

Pmpd 113 BO. 0 BW in 24 hrs. Production before work 20 BOPD. DROP.

Perforations - Wasatch

9054-62

9163-66

9177-81

9232-39

9307-10

9339-44

9364-72

9399-02

9430-35

9498-12

Stage 4
50'

9714-18

9738-40

9746-48

9784-87

9814-17

9833-35

9890-93

9905-07

9917-22

9926-28

Stage 3
26'

10022-25

10050-54

10103-06

10114-17

10159-62

10186-89

10260-62

Stage 2
21'

10327-30

10349-54

10408-12

10653-55

10686-93

10722-24

10770-72

10800-03

10843-46

10920-24

Stage 1
35'

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
INSPECTION RECORD

MICROFILM

Operator Gulf Oil Lease 7u
Contractor 43-013-30188

Well No. Smith 1-17C5
Location SW/4 Sec. 17 T. 3S R. 5W
Field Cedar River
County Shoshone State Utah

Operation: Drilling ☐
Workover ☐
Completion ☐
Abandonment ☐
Producing ☒
Other ☐

Individual Well Inspection

General:

Well Sign ☐ BOP ☐ Pollution control ☐ Marker ☐
Housekeeping ☐ Safety ☐ Surface use ☐ Location ☐

Remarks:

Lease and Facilities Inspection

Facilities inspected: 6-11-84

Identification	<input checked="" type="checkbox"/>	Pollution control	<input checked="" type="checkbox"/>
Housekeeping	<input checked="" type="checkbox"/>	Pits and ponds	<input checked="" type="checkbox"/>
Measurement facilities	<input checked="" type="checkbox"/>	Water disposal	<input checked="" type="checkbox"/>
Storage and handling facilities	<input checked="" type="checkbox"/>	Other	<input type="checkbox"/>

Remarks: Well has hydraulic lift system. Gas is sold
to shell pipe line. Storage is on lease
pit is fenced and clay.
SWD 2-17C5 is also on this location, Well head
has no pressure gauge.

Action:

Name Jemini Thompson Title Inspector Date 6-11-84

Use: ☒ for yes or satisfactory
x for no or unsatisfactory
NA for not applicable

April 5, 1984

Gulf Oil Exploration and Production Company

L. G. Rader
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619
Casper, WY 82602

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

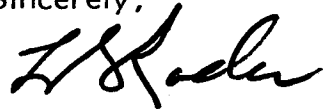
DIVISION OF OIL
GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Johnson, Verl 1-27A2	Bluebell	27	1S	2W	Duchesne	UT
Kaye State 1-16	Natural Buttes	16	10S	23E	Uintah	UT
Lamicq Robertson 1-1B2	Bluebell	27	1S	2W	Duchesne	UT
Lamicq Robertson 2-1B2	Bluebell	1	2S	2W	Duchesne	UT
Lamicq 1-20A2	Bluebell	20	1S	2W	Duchesne	UT
Lamicq-Robrtson/St. 1-1B2	Bluebell	1	2S	2W	Duchesne	UT
Lamicq-Ute 1-5B2	Bluebell	5	2S	2W	Duchesne	UT
Lamicq, John/State 1-6B1	Bluebell	6	2S	1W	Duchesne	UT
Leota 1-34-2B	Undesignated	34	7S	21E	Uintah	UT
Marguerite Ute 1-8B2	Bluebell	8	2S	2W	Duchesne	UT
May Ute Federal 1-13B1	Bluebell	13	2S	1W	Uintah	UT
McElprang Ute 1-31A1	Bluebell	31	1S	1W	Duchesne	UT
Moon Tribal 1-30C4	Altamont	30	3S	4W	Duchesne	UT
Morgan State 1-36	Natural Buttes	36	9S	21E	Uintah	UT
Mortensen 2-32A2	Bluebell	32	1S	2W	Duchesne	UT
Mortenson 1-32A2	Bluebell	32	1S	2W	Duchesne	UT
Phillips Ute 1-3C5	Altamont	3	3S	5W	Duchesne	UT
Rachel Jensen 1-16C5	Altamont	3	3S	5W	Duchesne	UT
Rachel Jensen 2-16C5	Altamont	16	3S	5W	Duchesne	UT
Reese Estate 1-10B2	Bluebell	10	2S	2W	Duchesne	UT
Robertson Ute St. 1-12B1	Bluebell	12	2S	1W	Duchesne	UT
Robertson Ute 1-2B2	Bluebell	12	2S	1W	Duchesne	UT
Robertson Ute 2-2B2	Bluebell	2	2S	2W	Duchesne	UT
Robertson 1-29A2	Bluebell	29	1S	2W	Duchesne	UT
Saleratus, Wash Ute 1-7C5	Altamont	7	3S	5W	Duchesne	UT
Shrine Hospital 1-10C5	Altamont	10	3S	5W	Duchesne	UT
Smith Broadhead 1-9C5	Altamont	9	3S	5W	Duchesne	UT
Smith-David Ute 1-6C5	Altamont	6	3S	5W	Duchesne	UT
Smith, Albert 1-8C5	Altamont	8	3S	5W	Duchesne	UT
Smith, Albert 2-8C5	Altamont	8	3S	5W	Duchesne	UT
Smith, Joseph 1-17C5	Altamont	17	3S	5W	Duchesne	UT
Smith, Joseph 2-17C5	Altamont	17	3S	5W	Duchesne	UT
Smith, Ute 1-8C5	Altamont	18	3S	5W	Duchesne	UT
Spring Hollow Un/Tr.4-36Z3	Bluebell	36	1N	3W	Duchesne	UT
SpringHollow Un/Tr.2-34Z3	Altamont	34	1N	3W	Duchesne	UT
State Lnd. Bd. Ute 1-35A1	Bluebell	35	1S	1W	Uintah	UT
Taylor, Muriel 1-36A2	Bluebell	36	1S	2W	Duchesne	UT
Todd USA State 1-2B1	Bluebell	2	2S	1W	Uintah	UT

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPlicate
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Gulf Oil Corporation, Attn: R.W. Huwaldt		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, WY 82602-2619		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1320' SNL & 1319' WEL		8. FARM OR LEASE NAME Joseph Smith
14. PERMIT NO. 43-013-03188		9. WELL NO. 1-17-C5
15. ELEVATIONS (Show whether OF, RT, OR, etc.) 5775' GL		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17-T3S-R5W
		12. COUNTY OR PARISH Duchesne
		13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED

RECEIVED

JUL 29 1985

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED A. L. Meek J. R. Bocek TITLE Area Engineer DATE 7-19-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

STATE OF UTAH
DIVISION OF OIL & GAS CONSERVATION
4241 STATE OFFICE BUILDING
SALT LAKE CITY, UT 84114

UTEX OIL COMPANY
SUITE 41 B
4700 SOUTH 900 EAST
SALT LAKE CITY, UT 84117

DEGOLYER & MACNAUGHTON
% JIM CURRY
1 ENERGY SQUARE
DALLAS, TX 75206

FAWN B. COLTHARP
3607 COVE POINT
SALT LAKE CITY, UT 84109

S.H. BENNION
% V-1 OIL COMPANY
1800 NORTH HOLMES
IDAHO FALLS, ID 83401

LADD PETROLEUM
830 DENVER CLUB BUILDING
DENVER, CO 80202

RWH - MJA - INFO CENTER

KELDON OIL COMPANY
P. O. BOX 1294
BISMARCK, ND 58501-1294

RYA

DFM

ROCKET OIL & GAS CO.
SUITE 440
5701 NORTH SHARTEL AVENUE
OKLAHOMA CITY, OK 73118

MR. STANLEY H. SINGER
1790 ONE WILLIAMS CENTER
TULSA, OK 74103

DIV CENTRAL DIVISION
AREA CASPER

STRIP LOG REPORT
RPT-WH231

05/23/85 PAGE 001
16:46:50

FIELD ALTAMONT
LSE/BLK JOSEPH SMITH
WELL 1-17C5 REFNO DJ0806
RIG

LOCATION SEC 17,T3S,R5W OPER WO
COUNTY DUCHESNE STATE UT STAT AC
GWI 88.4649% OPERATOR GULF
SPUD DATE 01/01/99 SUPERVIS LANKFORD /G
AUTH \$80,000 CUMUL COST \$201,637

REPORT DATE 04/02/85 AFE 83859 WORKOVER CAPITALIZED

SUMMARY NARRATIVE

04-02-85. API #43-013-03188. WASATCH 9054-10924'. PKR MDL D @ 8390'.
MIRU PULLING UNIT. ND WH. NU BOP. REL SEAL ASSY. POOH W/203 JTS 2-7/8"
BUTTRESS TBG. SIFN.

REPORT DATE 04/03/85 AFE 83859 WORKOVER CAPITALIZED

SUMMARY NARRATIVE

04-03-85. API #43-013-03188. WASATCH 9054-10924'. PKR @ 8390'. POOH W/
REMAINING 75 JTS 2-7/8" BUTTRESS TBG & BHA & SEAL ASSY. PU & RIH W/BAKER
PKR PLUCKER, MILL SHOE, JUNK BASKET & 24 JTS 2-7/8" BUTTRESS TBG. TAGGED &
STACKED OUT ON PARAFFIN @ 740'. POOH. LD TOOLS. RIH OPEN-ENDED W/2-7/8"
TBG. RU HOT OILER. FLUSH W/50 BBLS HOT WTR EVERY 1000' TO 6000'. SIFN.

REPORT DATE 04/07/85 AFE 83859 WORKOVER CAPITALIZED

SUMMARY NARRATIVE

04-04-85. API #43-013-03188. HOT OIL DN TBG 3 HRS BEFORE RIG CREW. POOH
W/200 JTS 2-7/8" BUTTRESS TBG. TIH W/PKR PLUCKER, JUNK BASKET & 261 JTS 2-
7/8" TBG. HIT PARAFFIN BRIDGES @ 1000' & 2500'. TAGGED MDL "D" PKR @ 8390'.
RU PWR SWV. DRLD OUT & WASHED OVER PKR IN 2-1/2 HRS. POOH W/4 JTS TBG.
SIFN.

04-05-85. WASATCH 9054-10,924'. POOH W/277 JTS 2-7/8" N-80 BUTTRESS TBG. LD
PKR PLUCKER & JUNK BASKET. TIH W/4-1/8" BIT & 5" CSG SCRAPER DN 301 JTS 2-
7/8" TBG. RAN BIT & SCRAPER TO 9057'. POOH 250 JTS TBG. SIFN.

04-06-85. SITP 400 PSI. BLEW WELL DN. POOH W/51 JTS 2-7/8" TBG, BIT &
SCRAPER. RU SCHLMB. RIH W/CIBP F/5"-18# CSG. SET CIBP @ 9002 W/DRESSER BHC
ACOUSTILOG. POOH. RIH W/DUMP BAILER & DUMP 2 SX CMT DN CIBP. POOH. RD
SCHLMB. TIH W/7" RTTS PKR W/BALL VLV TBG TSTR, 2-7/8X2-1/4 SN & 266 JTS
N-80 BUTTRESS TBG. CLOSE BALL VLV TSTR W/PKR @ 7993'. RU PMP. PR TST TBG.
BUILT PR TO 4000 PSI THEN SUDDENLY LOST PR. RESET BALL VLV TSTR. PMPD 30
BBLS FSW @ 3 BPM & 0 PSI DN TBG. SIFN.

04-07-85. SIFN.

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DIVISION OF OIL
GAS & MINING

DIV CENTRAL DIVISION
AREA CASPER

STRIP LOG REPORT
RPT-WH231

05/23/85 PAGE 002
16:46:50

FIELD ALTAMONT
LSE/BLK JOSEPH SMITH
WELL 1-17C5 REFNO DJ0806
RIG

LOCATION SEC 17,T3S,RSW OPER WO
COUNTY DUCHESNE STATE UT STAT AC
GWI 88.4649% OPERATOR GULF
SPUD DATE 01/01/99 SUPERVIS LANKFORD /G
AUTH \$80,000 CUMUL COST \$201,637

REPORT DATE 04/08/85 AFE 83859 WORKOVER CAPITALIZED

SUMMARY NARRATIVE

04-08-85. API #43-013-03188. SITP 0. POOH W/128 JTS 2-7/8" BUTTRESS TBG. FOUND SPLIT JT APPROX 3850' IN STRING. LD SPLIT JT & TSTD REMAINDER TO 6000 PSI, OK. RAN BACK IN HOLE W/128 JTS TBG. ATTEMPT TO CLOSE BALL VLV TBG TSTR. WOULD NOT TST. CIRC 2 BPM @ 800 PSI. SET 7" RTTS PKR. PR ANN TO 2500 PSI, OK. REL PKR & ATTEMPT TO RETST W/BALL VLV TST. STILL WON'T TST. DROPPED 2-7/8X2-1/4 SV. PR TBG TO 6000 PSI. OK. POOH W/SV. RESET PKR @ 7993 IN 16,000 # COMPR & TBG. TIH W/138 JTS 2-1/16" CS HYDRIL TBG SIDE STRING & LAND IN HANGER. RIG F/2-7/8". REL PKR. SPOT 30 BBLs DIESEL IN TBG. RESET PKR. SAME SPOT. SIFN.

REPORT DATE 04/09/85 AFE 83859 WORKOVER CAPITALIZED

SUMMARY NARRATIVE

04-09-85. API #43-013-03188. PKR @ 7993'. SN @ 7984'. EUT @ 7993'. SITP 0 PSI. ND BOP. NU WH. RU SCHLMB. INSTALL LUBRICATOR & PR TST TO 5000 PSI. OK. RIH TO PERF WASATCH/LWR GR RVR. COULD NOT GET PAST 700'. POOH. RU SNO LN. RAN 1-1/2X30' SINKER BAR. FELT OBSTRUCTION @ 700'. POOH. RIH W/2-3/8" WAX KNIFE ON SINKER BAR. FELT OBSTRUCTION @ 700'. POOH, WAX KNIFE BENT. REL PKR. POOH W/12 JTS 2-7/8" BUTTRESS TBG. FOUND SWAGED PIN @ 700'. LD BAD JT. RIH W/2-7/8" TBG. SET PKR @ 7993'. PR TST ANN TO 2500 PSI. OK. INSTALL LUBRICATOR. RIH & PERF WASATCH/LWR GREEN RVR 8896-98, 8880-82, 8868-70, 8722-28, 8704-06, 8686-88, 8676-78, 8654-56, 8578-80 W/2-1/8 MG DECENTRALIZED 0 DEG PHASE HSC W/2 ULTRA-JET SPF. PR BEFORE: 0 PSI; AFTER 0 PSI. ATTEMPT TO POOH. COULD NOT GET PAST 6505'. STUCK UP & DN W/1-11/16 OTIS FSG HD (1.0'), 1-11/16 CCL (1.8'), 1-11/16 MPD (1.75') 2-1/8" EXPENDED HSC PERF GUNS (43.5). FISH LENGTH 48' O.A. PR INC TO 200 PSI @ 9 PM. PR INC TO 300 PSI @ 12 MIDNIGHT. PR INC TO 400 PSI 6 AM, 4-10-85.

REPORT DATE 04/10/85 AFE 83859 WORKOVER CAPITALIZED

SUMMARY NARRATIVE

04-10-85. API #43-013-03188. PKR @ 7993'. SN @ 7984'. EUT @ 7993'. SITP 400 PSI. SCHLMB PULLED OUT OF ROPE SOCKET @ 3400 #. REC'D ALL .22" LN. RU OTIS "SB" PULLING TOOL, SPANGE MECHANICAL JARS, HYDRAULIC JARS, 1-11/16X6' WT BAR, 1-11/16 CCL & CABLE HD (16.75' O.A.) DN .39" LN. PU LUBRC W/PACK-OFF. PACK-OFF WOULD NOT HOLD PR. RU SAME FISHING STRING ON .22" LN THRU GREASE HD. RIH TO TOF @ 6529'. CHASED FISH TO BTM WHILE TRYING TO LATCH ON. RIH TO 8015'. POOH W/O FISH. SIFN. 6 AM 4-11-85 SITP: 1000 PSI.

DIV CENTRAL DIVISION
AREA CASPER

STRIP LOG REPORT
RPT-WH231

05/23/85 PAGE 004
16:46:50

FIELD ALTAMONT
LSE/BLK JOSEPH SMITH
WELL 1-17C5 REFNO DJ0806
RIG

LOCATION SEC 17, T3S, R5W
COUNTY DUCHESNE STATE UT
GWI 88.4649% OPERATOR GULF
SPUD DATE 01/01/99 SUPERVIS LANKFORD /G
AUTH \$80,000 CUMUL COST \$201,637

REPORT DATE 04/16/85 AFE 83859 WORKOVER CAPITALIZED

SUMMARY NARRATIVE

04-16-85. API #43-013-03188. WASATCH/LWR GREEN RVR. PKR @ 7993'. SN @ 7984'. EOT @ 7993'. SITP 1400 PSI. RU SCHLMB. INSTALL FULL LUBRICATOR. PR TST TO 5000 PSI. OK. PERF WASATCH/LWR GREEN RVR 8498-8500, 8450-52, 8434-38', 8416-20' F/DRESSER BHC ACOUSTILOG 2-7-75 W/2-1/8" MAG DECENT SELECT-FIRE HSC 0 DEG PHASE GUNS W/2-3.2 GR ULTRA-JET SPF. PR ON TBG BEFORE RUN: 1400 PSI. AFTER: 1400 PSI. POOH. ALL SHOTS FIRED. RU SCHLMB. FLWD WELL TO TNK BITTY. BEGAN FLWG @ 400 PSI THRU 1" LINE, DIED AFTER 11 HRS. FLWD 10 BO/35 BW/68 MCFG IN 11 HRS. 65 BLWTR. SIFN. FLW TST RESULTS INCONCLUSIVE F/24 HR RATE.

REPORT DATE 04/17/85 AFE 83859 WORKOVER CAPITALIZED

SUMMARY NARRATIVE

04-17-85. API #43-013-03188. WASATCH/LWR GREEN RVR. PKR @ 7993'. SN @ 7984'. EOT @ 7993'. SITP 400 PSI. BLEW WELL DN. SWBD AS FOLLOWS: MADE 15 RUNS. FL=5000'. PULLED F/7000'. ENTRY=2000'. 25% OIL, 75% WTR. SWBD 101 BBLS FLUID F/DAY. 25 BO, 76 BW, 13.5 MCF IN 10 HRS. ALL LOAD WTR REC'D. SIFN.

REPORT DATE 04/18/85 AFE 83859 WORKOVER CAPITALIZED

SUMMARY NARRATIVE

04-18-85. API #43-013-03188. WASATCH/LWR GREEN RVR. PKR @ 7993'. SN @ 7985'. EOT @ 7993'. SITP 1110. MIRU HONSCO. TSTD LINES TO 8500 PSI. PR CSG TO 2000 PSI. SET POP-OFF @ 2500 PSI. ACDZD WASATCH & LWR GREEN RVR PERFS 8416-8898' W/8000 GALS 15% HCL ACID CONT 30 #/1000 GALS NWP-12 GEL, 1/2% NNE-257 NON-EMUL, 1/2% NFS-282 FINES SUSP, 1/2% NAS-291 ANTI-SLUDGING SURF 10 #/1000 GALS NIS-551 ERYTHORBIC ACID, 25 #/1000 GALS NIS-546 CITRIC ACID, 2 GALS/1000 NAI-167 INHIB. FLUSHED W/3024 GALS 2% KCL WTR CONT 1/2% NNE-257 & 3 #/1000 GALS NFR 40 FRIC RED. EVENLY DISPERSED 150 5/8" 1.1 SG BALLS IN ACID. ALL FLUIDS HEATED TO 100 DEG F. STARTED ACID W/1110 PSI ON TBG. PR DEC TO 710 PSI AFTER PMPG 29 BBLS ACID. PR INC'D TO 6750 PSI @ 16 BPM AFTER PMPG 646 ACID. EXCELLENT DIVERSION OBSERVED THRU OUT TREATMENT, NUMEROUS BREAKS. MAX PR 8030 PSI. MAX RATE 16.1 BPM. AVG PR 6100 PSI. MAX RATE 12.3 BPM. WELL DN VAC IMMEDIATELY AFTER SD. 262 BLWTR. SWBD AS FOLLOWS: MADE 27 RUNS. FL=3100'. PULLED F/5100'. ENTRY=2000'. TRACE OIL, 100% WTR, GAS CUT. SWBD 1 BO, 200 BW, 62 BLWTR. CHGD CUPS RUNS 1, 6, 12, 19, 23. SION. SITP 300. FL=2400'.

DIV CENTRAL DIVISION
AREA CASPER

STRIP LOG REPORT
RPT-WH231

05/23/85 PAGE 003
16:46:50

FIELD ALTAMONT
LSE/BLK JOSEPH SMITH
WELL 1-17CS REFNO DJ0806
RIG

LOCATION SEC 17, T3S, R5W OPER WD
COUNTY DUCHESNE STATE UT STAT AC
GWI 88.4649% OPERATOR GULF
SPUD DATE 01/01/99 SUPERVIS LANKFORD /G
AUTH \$80,000 CUMUL COST \$201,637

REPORT DATE 04/11/85 AFE 83859 WORKOVER CAPITALIZED

SUMMARY NARRATIVE

04-11-85. API #43-013-03188. WASATCH/LWR GREEN RVR 8578-8996'. PKR @ 7993'. SN @ 7984'. EOT @ 7993'. SITP 1000 PSI. BLEED DN TBG IN 1-1/2 HRS. SCHLMB RIH W/2-5/16" BROACH & 2 1-11/16X6' WT BARS. WORKED THRU TITE SPOTS 2609, 4130, 6148, 6283, 6312. COULD NOT GET THRU 6460'. POOH. RD SCHLMB. PMP 100 BBLs 10 #/GAL BRINE DN TBG TO KILL. NO WH. NU BOP. POOH W/138 JTS 2-1/16" HYDRIL TBG SIDESTRING. RIGGED F/2-7/8" TBG. REL RTTS PKR. TBG WENT ON VAC. POOH W/85 JTS 2-7/8" BUTTRESS TBG. SIFN.

REPORT DATE 04/13/85 AFE 83859 WORKOVER CAPITALIZED

SUMMARY NARRATIVE

04-12-85. API #43-013-03188. WASATCH/LWR GREEN RVR 8578-8996'. EOT @ 5460'. POOH W/REMAINING 181 JTS 2-7/8" BUTTRESS TBG. LD RTTS PKR. RU DELSCO WL. RIH W/OS & JARS & WT BAR. FISHED 2-1/8" PERF GUNS F/8930'. POOH. LD & INSPECTED PERF GUNS. FOUND ALL SET SCREWS IN PLACE. RD DELSCO. TIH W/7" RTTS PKR. BALL VLV TBG TSTR, 2-7/8"X2-1/4 SH, & 266 JTS 2-7/8" BUTTRESS TBG. STOPPED TO BROACH TBG EVERY 10 STNDS. LD 4 SWEDGED PIN JTS. WORST ONE @ 6460'. RAN TBG TO BTM. CLOSED TBG TSTR. PR TST TBG TO 6000 PSI. HELD 2 MIN THEN LOST PR SUDDENLY. SIFN.
04-13-85. PKR @ 7993'. SN @ 7984'. EOT @ 7993'. RESET BALL VLV TBG TSTR. STILL WON'T TST. POOH W/266 JTS 2-7/8" BUTTRESS TBG & RTTS PKR. LOOKING FOR TBG LEAK. FOUND LEAK IN 1ST JT ABOVE PKR. LD SPLIT JT. RIH W/RTTS PKR, TBG TSTR, SN, 266 JTS 2-7/8" BUTTRESS TBG. RAN 2-5/16 BROACH EVERY 10 STNDS. GOT ON BTM. CLOSE TBG TSTR. PR TBG TO 6000 PSI. SUDDENLY LOST PR. POOH W/ 2-7/8" TBG. HUNT F/3RD TBG LEAK. SIFN.

04-14-85 SIOS

REPORT DATE 04/15/85 AFE 83859 WORKOVER CAPITALIZED

SUMMARY NARRATIVE

04-15-85. API #43-013-03188. WASATCH/LWR GREEN RVR 8578-8898'. EOT @ 610'. POOH W/REMAINING 20 JTS 2-7/8" BUTTRESS TBG. FOUND SPLIT JT 16TH JT OFF BTM. LD SPLIT JT. RU HYDROTSTR. HYDROTST IN HOLE W/266 JTS 2-7/8" BUTTRESS TBG TO 6000 PSI. FOUND NO MORE BAD JTS. SET 7" RTTS PKR @ 7993 IN 16,000# COMP. LANDED TBG. RIGGED F/2-1/16 TBG. RIH W/138 JTS 2-1/16" HYDRIL TBG SIDESTRING. NO BOP. NU WH. RU PMP. PMPD 175 BBLs FSW INTO ANN. PR ANN TO 2500 PSI. OK. RU SCHLMB. INSTALL FULL LUBRICATOR. PR TST TO 5000 PSI. OK. PERF WASATCH & LWR GREEN RVR 8567-69, 8552-54, 8510-12, 8504-06, 8498-8500, 8450-52, 8434-38, 8416-20 F/DRESSER BHC ACOUSTILOG 3-7-75 W/2" MAG DECENT HSC 0 DEG PHASE 2-3.2 GR ULTRA-JET SPE. MISFIRED 8498-8500, 8450-52, 8434-38, 8416-20. PR UN TBG BEFORE RUN: 0 PSI. AFTER: 200 PSI. SIFN.

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DIVISION OF OIL
GAS & MINING

7. POOH w / RBP, pln, and tby. Return well to production.

DAC
12/4/79

Appd	<u>pln</u>	<u>CWC</u>
date	<u>12/6/79</u>	<u>12/7/79</u>

cc: RYA (5), JLG, DLN, CWC, LPW, ~~DEP~~, DEP, DAC, File.

~~District~~

DIV CENTRAL DIVISION
AREA CASPER

STRIP LOG REPORT
RPT-WH231

05/23/85 PAGE 005
16:46:50

FIELD ALTAMONT
LSE/BLK JOSEPH SMITH
WELL 1-17C5 REENO DJ0806
RIG

LOCATION SEC 17,T3S,R5W OPER WO
COUNTY DUCHESNE STATE UT STAT AC
GWI 88.4649% OPERATOR GULF
SPUD DATE 01/01/99 SUPERVIS LANKFORD /G
AUTH \$80,000 CUMUL COST \$201,637

REPORT DATE 04/21/85 AFE 83859 WORKOVER CAPITALIZED

SUMMARY NARRATIVE

04-19-85. API #43-013-03188. WASATCH/LWR GREEN RVR. PKR @ 7993'. SN @ 7985'. EOT @ 7993'. SITP 300 PSI. SWBD WELL AS FOLLOWS: MADE 24 RUNS. FL=2200'. PULLED F/4300'. ENTRY=2100'. TRACE OIL, 100% WTR, SOME GAS. SWBD 1/2 BO, 175 BW. ALL LOAD REC'D. CHGD CUPS ON RUNS 1, 5, 10, 16, 21. SION.
04-20-85. MIRU GO. RAN STATIC TEMP SURV F/8000'+/- TO PB @ 8967'. POH. SWBD 100 BBLs FSW. MADE 12 RUNS. IFL @ 2200', FFL @ 2500'. 2100' AVG ENTRY. SWBD 100% WTR. RERAN TEMP SURV F/8000'+/- TO 8967'. PMPD 100 BFSW. RAN SURV F/8000'+/- TO 8967'. FAX LOG TO CASPER. SION.
04-21-85. SIFS. SITP 50 PSI.

REPORT DATE 04/22/85 AFE 83859 WORKOVER CAPITALIZED

SUMMARY NARRATIVE

04-22-85. API #43-013-03188. WASATCH/LWR GREEN RVR. SITP 50 PSI. SWBG. MADE 4 RUNS. FL=2400'. PULLED F/3900'. ENTRY=1400'. 100% WTR W/TRACE OIL. REC'D 31 BBLs WTR. NO WH. NU BOP. POOH W/138 JTS 2-1/16 HYDRIL TBG SIDESTRING. RIG F/2-7/8". REL 7" RTTS PKR. POOH W/266 JTS 2-7/8" BUTTRESS TBG, SN & PKR. RU OWP. RIH & SET 5" CIBP @ 8493' (BY DRESSER BHC ACQUSTILGG 2-7-75). POOH. RIH W/4" HSC PERF GUN & SHOT 8 HOLES 8116-8118 W/4-22 GR SPF @ 120 DEG PHASE. POOH. ALL SHOTS FIRED. RD OWP. RIH W/20 JTS 2-7/8" KILL STRING. SIFN.

REPORT DATE 04/23/85 AFE 83859 WORKOVER CAPITALIZED

SUMMARY NARRATIVE

04-23-85. API #43-013-03188. WASATCH/LWR GREEN RVR 8416-8898. SNZ HOLES 8116-8118. EOT @ 620'. SITP 50 PSI. POOH W/KILL STRING. RIH RTTS 7" PKR ON 266 JTS 2-7/8" BUTTRESS TBG. SET PKR @ 8045'. PR TST ANN TO 1000 PSI. OK. REL PKR. RIH & RESET PKR @ 8199'. PMP DN TBG W/FSW. CAUGHT PR AFTER 10 BBLs. PMPD 90 BBLs MORE W/INITIAL PR 800 PSI @ 3 BPM & FINAL PR 400 PSI @ 3 BPM. DID NOT BRK CIRC. PMPD DN ANN W/FSW. ESTAB INJ RATE 1/2 BPM @ 2500 PSI. REL PKR. POOH W/245 JTS 2-7/8" TBG. SIFN.

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JUL 29 1985

DIVISION OF OIL
GAS & MINING

DIV CENTRAL DIVISION
AREA CASPER

STRIP LOG REPORT
RPT-WH231

05/23/85 PAGE 006
16:46:50

FIELD ALTAMONT
LSE/BLK JOSEPH SMITH
WELL 1-17C5 REFNO DJ0806
RIG

LOCATION SEC 17,T3S,RSW OPER WO
COUNTY DUCHESNE STATE UT STAT AC
GWI 88.4649% OPERATOR GULF
SPUD DATE 01/01/99 SUPERVIS LANKFORD /G
AUTH \$80,000 CUMUL COST \$201,637

REPORT DATE 04/24/85 AFE 83859 WORKOVER CAPITALIZED

SUMMARY NARRATIVE

04-24-85. API #43-013-03188. WASATCH/LWR GREEN RVR 8416-8898. SQZ HOLES 8116-8118'. SITP 0. POOH W/KILL STRING. RIH W/7" RTTS PKR ON 260 JTS 2-7/8" BUTTRESS TBG. SET PKR @ 7810'. PR TST ANN TO 1000 PSI, OK. RU HOWCO TO SQZ ALL WASATCH/LWR GREEN RVR PERES 8116-8898 W/250 SX CL H CMT W/0.5% HALAD 9 BELOW RTTS PKR @ 7810' (15.6 #/GAL, 1.17 YIELD, 4 HRS PMPG TIME) AS FOLLOWS: PR & MONITOR BACKSIDE PR OF 500 PSI. TST LINES TO 3500 PSI, OK. ESTAB INJ RATE 5 BPM @ 800 PSI. PMP 10 BBLS FW AHEAD OF CMT. MIX & PMP CMT @ 3.5 BPM @ 300 PSI. FOLLOW W/10 BBLS FW. DISPL W/45 BBLS TTL FRESH & FSW. SD AFTER 35 BBLS DISPL F/15 MIN. PMPD REMAINING 10 BBLS DISPL @ 2 BPM & 0 PSI. REL PKR. POOH W/6 JTS TBG. ATTEMPT TO REV CIRC W/47 BBLS. COULD NOT BRK CIRC. RESET PKR @ 7630. PMPD DN TBG W/45 BBLS FSW. SIFN.

REPORT DATE 04/25/85 AFE 83859 WORKOVER CAPITALIZED

SUMMARY NARRATIVE

04-25-85. API #43-013-03188. WASATCH/LWR GREEN RVR 8416-8898. SQZ HOLES 8116-8118'. PKR @ 7630'. LOAD TBG W/10 BBLS FSW. ESTAB INJ RATE 4 BPM @ 1000 PSI. RIH W/6 JTS TBG. SET PKR @ 7810'. RU HOWCO TO SQZ WASATCH/LWR GREEN RVR 8116-8898 BELOW RTTS PKR @ 7810 W/150 SX CL "H" CMT W/0.6% HALAD 9 & 5 #/SX GILSONITE (15.2 #/GAL, 1.30 YIELD, 4 HRS PMPG TIME) AS FOLLOWS: PMPD 20 BBLS 15% CACL2 WTR, 5 BBLS FW, 1000 GAL 50/50 FLO-CHECK, 5 BBLS FW ALL @ 2 BPM & 200 PSI. MIX & PMP CMT @ 3.5 BPM & 300 PSI. DISPL W/10 BBLS FW & 25 BBLS FSW. HESITATED 15 MIN W/10 BBLS CMT STILL ABOVE PKR. OPENED TBG VLV AFTER 15 MIN. TOOK 20 BBLS FSW ON VAC @ 1 BPM. TTL DISPL 55 BBLS (10 BBLS OVER TBG VOLUME). SIFN.

REPORT DATE 04/28/85 AFE 83859 WORKOVER CAPITALIZED

SUMMARY NARRATIVE

04-26-85. API #43-013-03188. PKR @ 7810'. EOT @ 7810'. SITP 0 PSI. PR TST CSG & CMT TO 1500 PSI F/10 MIN, OK. REL PKR. RIH & TAG TOC @ 7870'. POOH. LD 7" RTTS PKR. TIH W/6" BIT & CSG SCRAPER ON 262 JTS 2-7/8" BUTTRESS TBG. RU PWR SWV & STRIPPER HD. BRK CIRC. DRLD 30' OF RATTY CMT IN 10 MIN. SIFN.
04-27-85. EOT @ 7780'. TAG TOC W/BIT & SCRAPER @ 7900. DRLD RATTY CMT 7900-8116 IN 90 MIN. DRLD HARD CMT 8116-8118 IN 20 MIN. CONT'D THRU RATTY CMT 8118 TO TOL @ 8465 (TBG TALLY). STOPPED TO PR TST @ 8135. PR TST CSG @ 1000 PSI F/10 MIN, OK. PR TST @ 8430' @ 1000 PSI. HELD 10 MIN, OK. REV CIRC CL. POOH W/86 JTS 2-7/8" TBG. SIFN.
04-28-85. SIFS.

DIV CENTRAL DIVISION
AREA CASPER

STRIP LOG REPORT
RPT-WH231

05/23/85 PAGE 007
16:46:50

FIELD ALTAMONT
LSE/BLK JOSEPH SMITH
WELL 1-17C5 REENO DJ0806
RIG

LOCATION SEC 17, T3S, R5W
COUNTY DUCHESNE STATE UT
GWI 88.4649% OPERATOR GULF
SPUD DATE 01/01/99 SUPERVIS LANKFORD /G
AUTH \$80,000 CUMUL COST \$201,637

REPORT DATE 04/29/85 AFE 83859 WORKOVER CAPITALIZED

SUMMARY NARRATIVE

04-29-85. API #43-013-03188.

EOT @ 8430'. SITP 0. POOH W/276 JTS 2-7/8" BUTTRESS TBG,
BIT & SCRAPER. TIH W/4-1/8" BIT & SCRAPER ON 278 JTS 2-7/8" TBG. RU PWR SWV
& STRIPPER HD. DRILL GOOD CMT 8458-8493 IN 20 MIN. TAG CIBP @ 8493. DRILL
OUT CIBP. REV CIRC CL. SIFN.

REPORT DATE 04/30/85 AFE 83859 WORKOVER CAPITALIZED

SUMMARY NARRATIVE

04-30-85. API #43-013-03188.

EOT @ 8493'. SITP 0. BIT & SCRAPER @ 8493. BRK CIRC. TURNED &
FELL THRU RATTY CMT 8518-8968. FOUND SOLID RESISTANCE @ 8968. REV CIRC CL.
CLOSE TBG & PR IST HOLE TO 1000 PSI. BLED TO 950 PSI IN 4 MIN. RD PWR SWV &
STRIPPER HD. POOH W/299 JTS 2-7/8" TBG. SIFN.

REPORT DATE 05/01/85 AFE 83859 WORKOVER CAPITALIZED

SUMMARY NARRATIVE

05-01-85. API #43-013-03188.

SI. NO SHIPMENT OF BAKER MDL "FAB" PKR.

REPORT DATE 05/02/85 AFE 83859 WORKOVER CAPITALIZED

SUMMARY NARRATIVE

05-02-85. API #43-013-03188.

SITP 0 PSI. RU OWP. RIH WL W/WL REENTRY GUIDE, 2-7/8"X8' NULOC
TBG SUB, OTIS "X" NPL, 2-7/8"X10' NULOC TBG SUB, MILL-OUT EXTENSION, BAKER
MDL "FAB" PKR. SET PKR @ 8485' W/DRESS BHC ACOUSTALOG. POOH. RD OWP. RU
HYDROTSTR. HYDROTST IN HOLE TO 7000 PSI W/SEAL ASSY, 1 JT 2-7/8" NULOC TBG,
OTIS "X" NPL, 259 JTS 2-7/8" BUTTRESS TBG, X-OVER, 22 JTS 2-7/8" NULOC TBG
& 2-7/8"X10', 6', 4' TBG SUBS. LAND TBG W/15,000# COMPR ON PKR. RIG F/2-1/16.
RIH W/138 JTS 2-1/16" HYDRIL TBG SIDESTRING. NO BOP. NU WH. TST ANN TO 1000
PSI, OK. SIFN.

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GAS & MINING

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AREA CASPER

STRIP LOG REPORT
RPT-WH231

05/23/85 PAGE 008
16:46:50

FIELD ALTAMONT
LSE/BLK JOSEPH SMITH
WELL 1-17C5 REFNO DJ0806
RIG

LOCATION SEC 17, T3S, R5W OPER WO
COUNTY DUCHESNE STATE UT STAT AC
GWI 88.4649% OPERATOR GULF
SPUD DATE 01/01/99 SUPERVIS LANKFORD /G
AUTH \$80,000 CUMUL COST \$201,637

REPORT DATE 05/05/85 AFE 83859 WORKOVER CAPITALIZED

SUMMARY NARRATIVE

05-03-85. API #43-013-03188.

PKR @ 8485'. SN @ 8501'. EOT @ 8507'. SITP
0 PSI. RU SCHULMB. INSTALL LUBR & PR TST TO 5000 PSI, OK. PERF'D WASATCH/
LWR GREEN RVR 8896-98, 8800-82, 8868-70, 8846-48, 8836-38, 8830-32, 8812-
15 W/2-1/8" HSC, MAG DECENT, 0 DEG PHASE W/2 ULTRA-JET SPF SELECT FIRE F/
DRESSER BHC ACQUSTILOG 1-19-75. ATTEMPT TO POOH. GUN STUCK UP & DN @ 7240'
IN TBG. WORKED GUN 1-1/2 HRS. PULLED OUT OF ROPE SOCKET W/2800 # TENS ON
LN. POOH. RD SCHLMB. NO WH. NU BOP. POOH W/138 JTS 2-1/16 HYDRIL TBG
SIDESTRING. RIGGED F/2-7/8". POOH W/281 JTS 2-7/8 TBG. PERF GUN NOT FOUND
IN TBG. TIH W/20 JTS TBG. SIFN.

05-04-85. RIH W/5-3/4" OD IMPRESS BLOCK ON SNDLN TO TOL @ 8458. POOH. NO
IMPRESS. RIH W/4" OD IMPRESS BLOCK TO TOL + 30' (8488). POOH. IMPRESS OF
PKR SEAL SORE ON BLOCK. RIH W/SEAL ASSY, 1 JT 2-7/8 N-80 8RD, OTIS X NPL
(2.313 ID), 256 JTS 2-7/8 BUTTRESS, 10 JTS 2-7/8 NULOC TBG. BROACHED IN
EVERY 10 STDs. SIFN.

05-05-85. SIFs.

REPORT DATE 05/06/85 AFE 83859 WORKOVER CAPITALIZED

SUMMARY NARRATIVE

05-06-85. API #43-013-03188.

PKR @ 8485'. SN @ 8501'. EOT @ 8507'. RIH W/
REMAINING 2-7/8" TBG. STUNG INTO BAKER MDL "FAB" PKR @ 8485 & LANDED TBG IN
14,000# COMPRESS. RIGGED F/2-1/16. RIH W/138 JTS 2-1/16 TBG SIDESTRING. NO
BOP. NU WH. PR TST ANN TO 1000 PSI, OK. RU OWP. INSTALL LUBR & PR TST TO
5000 PSI. OK. PERF'D WASATCH/LWR GREEN RVR 8896-98, 8880-82, 8868-70,
8846-48, 8836-38, 8830-32, 8812-15, 8792-94, 8722-26, 8704-06, 8686-88,
8676-78, 8654-56 W/2-1/8" MG DECENT, 0 DEG PHASE HSC SELECT FIRE GUNS W/2-
3.5 SPF IN 2 RUNS. NO PR BEFORE OR AFTER BOTH RUNS. RD OWP. SIFN. 12 HR
ONSIP 125 PSI. OPENED WELL. BLEW DN IN 1 MIN.

DIV CENTRAL DIVISION
AREA CASPER

STRIP LOG REPORT
RPT-WH231

05/23/85 PAGE 010
16:46:50

FIELD ALTAMONT
LSE/BLK JOSEPH SMITH
WELL 1-17C5 REFNO DJ0806
RIG

LOCATION SEC 17,T3S,R5W OPER WD
COUNTY DUCHESNE STATE UT STAT AC
GWI 88.4649% OPERATOR GULF
SPUD DATE 01/01/99 SUPERVIS LANKFORD /G
AUTH \$80,000 CUMUL COST \$201,637

REPORT DATE 05/12/85 AFE 83859 WORKOVER CAPITALIZED

SUMMARY NARRATIVE

05-10-85. API #43-013-03188. WASATCH/LWR GREEN RVR. PKR @ 8485'. EOT @ 8507'. FLWG OIL WELL 24 HRS. 60 BO, 250 BW. 25-100 PSI FTP DN 1" CHK. EST 129 MCFG. GOR 2150/1.
05-11-85. WASATCH/LWR GREEN RVR 8578-8898'. PKR @ 8485'. EOT @ 8507'. FLWG OIL WELL 24 HRS. 51 BO, 250 BW, 644 MCFG THRU 64/64 CHK @ 50 PSI FTP.
05-12-85. FLWG OIL WELL. FLWD 21 BO, 154 BW, 805 MCFG IN 24 HRS THRU 64/64 CHK @ 100 PSI FTP.

REPORT DATE 05/13/85 AFE 83859 WORKOVER CAPITALIZED

SUMMARY NARRATIVE

05-13-85. API #43-013-03188. WASATCH/LWR GREEN RVR 8578-8898'. PKR @ 8485'. EOT @ 8507'. FLWG WELL. FLWD 21 BO, 200 BW, 567 MCFG IN 22 HRS THRU 64/64 CHK @ 100 PSI FTP. RD PULLING UNIT. 2 HRS DN TIME F/REPLUMBING WH.

REPORT DATE 05/14/85 AFE 83859 WORKOVER CAPITALIZED

SUMMARY NARRATIVE

05-14-85. API #43-013-03188. WASATCH/LWR GREEN RVR 8578-8898'. PKR @ 8485'. EOT @ 8507'. FLWG WELL. FLWD 23 BO, 155 BW, 450 MCFG IN 24 HRS THRU 2" LINE @ 50 PSI FTP.

REPORT DATE 05/15/85 AFE 83859 WORKOVER CAPITALIZED

SUMMARY NARRATIVE

05-15-85. API #43-013-03188. WASATCH/LWR GREEN RVR 8578-8898'. PKR @ 8485'. EOT @ 8507'. FLWG WELL. FLWD 5 BO & 120 BW. 459 MCFG IN 24 HRS THRU 2" LN @ 50-120 PSI.

REPORT DATE 05/16/85 AFE 83859 WORKOVER CAPITALIZED

SUMMARY NARRATIVE

05-16-85. API #43-013-03188. WASATCH/LWR GREEN RVR 8578-8898'. PKR @ 8485'. EOT @ 8507'. FLWG OIL WELL. FLWD 10 BO, 85 BW 24 HRS. 446 MCFG ON 2" CHK, 75 PSI.

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AREA CASPER

STRIP LOG REPORT
RPT-WH231

05/23/85 PAGE 009
16:46:50

FIELD ALTAMONT
LSE/BLK JOSEPH SMITH
WELL 1-17C5 REFNO DJ0806
RIG

LOCATION SEC 17, T3S, R5W
COUNTY DUCHESNE STATE UT
GWI 88.4649% OPERATOR GULF
SPUD DATE 01/01/99 SUPERVIS LANKFORD /G
AUTH \$80,000 CUMUL COST \$201,637

REPORT DATE 05/07/85 AFE 83859 WORKOVER CAPITALIZED

SUMMARY NARRATIVE

05-07-85. API #43-013-03188. WASATCH/LWR GREEN RVR. PKR @ 8485'. SN @ 8501'. EOT @ 8507'. SITP 125 PSI. BLEW DN WELL. RIG TO SWB: MADE 14 RUNS. FL=4000'. PULLED F/6000'. ENTRY=2100'. 70% OIL, 30% WTR. SWBD 30 BO, 100 BW IN 7 HRS.

REPORT DATE 05/08/85 AFE 83859 WORKOVER CAPITALIZED

SUMMARY NARRATIVE

05-08-85. API #43-013-03188. WASATCH/LWR GREEN RVR 8654-8898'. PKR @ 8485'. SN @ 8501'. EOT @ 8507'. SITP 1300 PSI. BLEW WELL DN. MIRU NOWSCO. INSTALL TREE SVR. INSTALL ANN POP-OFF & SET @ 1500 PSI. PR & HOLD 1000 PSI ON ANN. TST LINES TO 9000 PSI, OK. ACDZ WASATCH/LWR GREEN RVR 8654-8898 W/ 8000 GAL 15% HCL W/5 GAL/1000 NNE-257 (NON-EMUL), 30 #/1000 NWP-12 (GEL), 5 GAL/1000 NFS 282 (FINES SUSP), 5 GAL/1000 NAS 291 (ANTI-SLUDGE), 10 #/1000 ERYTHORBIC ACID, 25 #/1000 CITRIC ACID, 2 GAL/1000 NAI 167 (INHIB) & 150 5/8" 1.1 SG BALLS. FLUSHED W/57 BBLS 2% KCL WTR W/5 GAL/1000 NNE 257 & 3 #/1000 NFR-44 (FRIC RED). STARTED BALLS AFTER 3 BBLS ACID GONE. CAUGHT PR AFTER 25 BBLS ACID GONE. TREE SVR FAILED W/35 BBLS ACID GONE. SD 60 MIN TO PULL, REPAIR, & REPLACE TREE SVR. PMPD REMAINING ACID @ OVER RATE 12.5 BPM @ 6300 PSI. PMPD FLUSH @ 14 BPM @ 6100 PSI. SAW LITTLE OR NO BALL ACTION. ISIP 980 PSI. WENT ON VAC AFTER 4 MIN. RD NOWSCO. RIG TO SWB. MADE 4 SWB RUNS. WELL BEGAN FLWG. FLWD BACK 10 BO, 140 BW IN 8 HRS THRU 64/64 CHK @ 0-150 PSI FTP. WELL DIED AFTER 8 HRS. 110 BLWTR. SIFN.

REPORT DATE 05/09/85 AFE 83859 WORKOVER CAPITALIZED

SUMMARY NARRATIVE

05-09-85. API #43-013-03188. WASATCH/LWR GREEN RVR 8654-8898'. PKR @ 8485'. EOT @ 8507'. FLWG OIL WELL. 92 BO, 550 BW IN 24 HRS. 150 PSI FTP, 64/64 CHK. 220 MCFG. GOR 2391/1. ALL LOAD WTR REC'D.

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AREA CASPER

STRIP LOG REPORT
RPT-WH231

05/23/85 PAGE 011
16:46:50

FIELD ALTAMONT
LSE/BLK JOSEPH SMITH
WELL 1-17C5 REFNO DJ0806
RIG

LOCATION SEC 17,T3S,R5W
COUNTY DUCHESNE STATE UT
GWI 88.4649% OPERATOR GULF
SPUD DATE 01/01/99 SUPERVIS LANKFORD /G
AUTH \$80,000 CUMUL COST \$201,637

REPORT DATE 05/19/85 AFE 83859 WORKOVER CAPITALIZED

SUMMARY NARRATIVE

05-17-85. API #43-013-03188. WASATCH/LWR GREEN RVR 8578-8898'. MIRU
TEMPLES WS. PMPD 100 BFSW TO KILL WELL. ND WH. NU BOP. POH W/138 JTS 2-
1/16" HEAT STRING. RIG F/2-7/8" TBG. POH W/26 JTS 2-7/8 NULOC TBG & 90 JTS
2-7/8" BUTRESS TBG. SION.
05-18-85. PKR @ 8485'. FIN POOH W/180 JTS 2-7/8" TBG. LD SEAL ASSY. PU NEW
SEAL ASSY. RIH W/SEAL ASSY, 14 JTS 2-7/8" N-80 8RD TBG, BAKER MR-1 PKR, 1
JT 2-7/8" N-80 8RD TBG, ARMCO CSG FREE BHA, 240 JTS 2-7/8" BUTRESS TBG,
24 JTS 2-7/8" N-80 NULOC TBG, 2-7/8"X10',6' NULOC TBG SUBS. STOPPED TO
BROACH TBG EVERY 20 JTS. STUNG INTO BAKER "FAB" PKR @ 8485 & SET MR-1 PKR @
8060 IN 12,000# COMP. RIGGED F/2-1/16". RIH W/138 JTS 2-1/16 HYDRIL TBG
SIDESTRING. ND BOP. NU WH. HOT OILED ON 2-7/8" W/30 BBLS FSW. DROPPED SV.
PR TST HOLE TO 1200 PSI. OK. SIFN.
05-19-85. RE-PLUMB WH F/HYDRAULIC PMPG SYSTEM. PR TST WELL & WH, OK. CIRC
WELL OVERNIGHT.

REPORT DATE 05/20/85 AFE 83859 WORKOVER CAPITALIZED

SUMMARY NARRATIVE

05-20-85. API #43-013-03188. WASATCH/LWR GREEN RVR 8578-8898'. PKR @
8060/8485'. BHA @ 8030'. EOT @ 8485'. DROPPED ARMCO 075 HYDRAULIC PMP. PMPG
@ 1800 PSI X 115 SPM.

REPORT DATE 05/21/85 AFE 83859 WORKOVER CAPITALIZED

SUMMARY NARRATIVE

05-21-85. API #43-013-03188. WASATCH/LWR GREEN RVR 8578-8898'. PKR @
8060/8485'. BHA @ 8030'. EOT @ 8485'. PMPD 98 BO, 540 BW. 879 MCFG IN 24
HRS ON HYDRAULIC PMP @ 1750 PSI X 116 SPM. DROP.

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JUL 29 1985

DIVISION OF OIL
GAS & MINING



Proven Properties Inc.

P.O. BOX 2049 • HOUSTON, TEXAS 77252-2049 • (713) 546-8780

KENNETH R. HUDDLESTON
President

January 13, 1986

RECEIVED
JAN 20 1986
DIVISION OF OIL
& GAS & MINING

Division of Oil, Gas and Mining
State of Utah
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

Re: Change of Operator Bluebell-Altamont Fields,
Duchesne and Uintah Counties, Utah

Gentlemen:

Heretofore on December 26, 1985, Chevron U.S.A. Inc. advised you concerning properties sold by Chevron U.S.A. to Proven Properties, Inc. and informed you by telephone of change of operator with respect thereto.

This will confirm the advice given to you by Chevron U.S.A. Inc. Attached hereto is the same list of wells furnished to you by Chevron U.S.A. which is marked Exhibit "A" and by this reference made a part hereof. Proven Properties, Inc. is now the operator of the wells described in the attached schedule, however, Pennzoil Company will be operating said properties as agent for Proven Properties, Inc.

We will promptly report to you in writing any change of address and any termination of our operator's authority including any designation of a new operator. However, the designation of Proven Properties, Inc. as operator shall remain in full force and effect until and unless a new designation of operator is filed in accordance with the Utah statutes and the rules and regulations and rules of practice and procedure of the Division of Oil, Gas and Mining of the State of Utah.

If there are any additional reports or any additional information which you would wish to have, kindly call Kevin Cunningham at 713-546-8768.

Yours very truly,

THE BOND IS UNDER THE PENNZOIL
NAME, AND THEREFORE PENNZOIL IS
SHOWN AS OPERATOR ON UDOGM
RECORDS.

PROVEN PROPERTIES, INC.

By Kenneth R. Huddleston
Kenneth R. Huddleston, President

6-25-86

Chevron U.S.A. Wells Sold to Proven Properties Inc.,
P.O. Box 2049, Houston, Texas 77252-2049, Effective
December 1, 1985

<u>Entity No.</u>	<u>Well Name</u>
05255	SP-H-U Tribal 2-24Z3
05256	SP-H-U Tribal 4-36Z3
05270	Owen Anderson 1-28A2
05275	Black Jack Ute 1-14-2D
05280	Blue Bench Ute 1
05285	Ute Tribal 1-6B2
05295	Campbell Ute St. 1-7B1
05300	Campbell Ute 1-12B2
05305	Cheney 1-33A2
05306	Cheney #2-33-A2
05320	Duchesne County Snider 1-9C4
05325	Duch Co 1-17C4
05330	Duch Co Tribal U 1
05335	Evans Ute 1-17B3
05336	Evans Ute #2-17-B3
05340	Fortune Ute Fed1-11C5
05345	Freston St 1-8B1
05350	Geritz Mur 1-6C4
05360	Hamblin 1-26A2
05361	Hamblin 2-26-A2
05370	J Robertsn Ute 1-1B1

<u>Entity No.</u>	<u>Well Name</u>
05500	Smith Broadhead 1-9C5
05505	Smith David Ute 1-6C5
05510 <i>Js Sw 17</i>	Smith Joseph 1-17C5 <i>X301330188 BR-LOS</i>
05515	Smith Ute 1-18C5
05520	St Lnd Brd Ute 1-35A1
05525	Taylor Maurel 1
05530	Todd USA St 1-2B1
05535	Tomlinson Fed 1
05540	Unta Ouray Trbl 1-1A3
05545	Urrutz 1-34A2
05550	Ut St Fed 1-24B1
05555	Ut St L/B 1-11B1
05560	Ute 1-2A3
05565	Ute 1-2C5
05575	Ute 1-4A3
05580	Ute 1-5C5
05585	Ute 1-10A3
05590	Ute 1-20Z2
05605	Ute Tribal 1-13B3
05610	Ute Tribal 1-21Z2
05620	Ute County 1-20C4
05645	Voda Jsphine 1-19C5
05650	Voda Jsphine 2-19C5
05655	Voda Ute 1-4C5
05665	Woodward Fed 1-21A2

<u>Entity No.</u>	<u>Well Name</u>
05375	Rachel Jensen 1-16C5
05385	John 1-3B2
05387	John 2-3-B2
05390	Verl Johnson 1
05400	Lamicq 1-20A2
05405	J Lamicq St. 1-6B-1
05410	L Rbrtsn St 1-1B2
05412	Lamicq-Robertson State #2-1-B2
05415	Lamicq Ute 1-5B2
05425	McElprang 1-31A1
05430	Marguerite Ute 1-8B2
05435	May Ute Fed 1-13B1
05440	Moon Tribal 1-30C4
05450	Mortensen 1-32A2
05452	Mortensen 2-32-A2
05455	Phillips Ute 1-3C5
05460	Reese Estate 1-10B2
05465	Robertson 1-29A2
05470	Robertson Ute 1-2-B2
05472	Robertson Ute 2-2-B2
05475	Rbrtsn Ute St 1-12B1
05480	Saleratus W/U 1-7C5
05485	Shrine Hsptl 1-10C5
05490	Smith Albert 1-8C5
05495	Smith Albert 2-8C5

<u>Entity No.</u>	<u>Well Name</u>
05666	Dillman 2-28A2
05675	C R Ames 1-23A4
05695	St U 1-7B1E
05700	Ute Tribal U 6-7B3
05705	Ute Tribal 1-6B3
05710	Lyn Timothy U 1-10B1
05715	Ute Tribal 9-4B1
05720	E Bennion U 1-25A4
05725	B Hartman U 1-31A3
05730	Ute Tribal 7-24A3
05735	Ute Tribal U 2-12A3
05740	L Boren U 1-24A2
05745	Lamicq-Urty U 3-17A2
05750	L Boren U-6-16A2
05755	L Boren U 3-15A2
05760	Virgil B Mecham U 1
05765	St Unit 2-35A2
05770	Harmston U 1-32A1
05775	WH Blanchard 2-3A2
05780	Walker V. Brown #1
05785	Ute Allotted U 1-36Z2
05790	T Horrocks 1-6A1
05795	Joseph Yack U 1-7A1
05800	Curtis Bastian 1-7A1
05805	Chsl-Fly-Dia 1-18A1

<u>Entity No.</u>	<u>Well Name</u>
05810	State 3-18A1
05815	R G Dye U-1-29A1
05820	Summerell E U 1-30A1
05825	L L Pack 1-33A1
05835	Mobilute Trbl 11-6A2
05836	Ute Tribal #2-7A2
05840	Doug Brown 1-4A2
05845	Lamicq-Urty U 4-5A2
05850	Mobil-Ute Trl 1-7A2
05855	Lamicq-Urty 2-A2
05860	Ut St U 1-10A2
05865	Sprgfld M/B/U 1-10A2
05870	L Boren U 2-11A2
05875	Norman Knd/ U 1-12A2
05876	Clyde Murray 1 (2-2C)
05877	Blanchard Fee 1-3A2
05878	Utah State 1
05880	Olsen U 1-12A2
05885	Fly/Dia 1 Boren 1 (2-14C)
05890	Ute Tribal 3-18A2
05895	Ute Tribal 4-19A2
05900	L Boren U 5-22A2
05905	L Boren U 4-23A2
05910	Ute Tribal 5-30A2
05915	Ute Allotted 2-18A3

<u>Entity No.</u>	<u>Well Name</u>
05920	P. Bckstd U 1-30A3
05925	Ute Tribal 10-13A4
05930	Karl Shisler U 1-3B1
05935	C. B. Hatch 1-5B1
05940	Norling St. U 1-9B1
05945	H.G. Coltharp 1-15B1
05950	George Murray 1-16B1
05960	E.H. Buzz U 1-11B2
05965	D.L. Galloway 1-14B2
05970	State Pickup 1-6B1E
05975	Mobil-Lami. Ur 1-8A2
09895	Rachel Jensen 2-16C5

012914

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <i>Fee</i>
2. NAME OF OPERATOR Pennzoil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Drawer 1139, Denver, CO 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1320' FNL and 1319' FEL		8. FARM OR LEASE NAME Joseph Smith
14. PERMIT NO. <i>43-013-30188</i>		9. WELL NO. 1-17C5
15. ELEVATIONS (Show whether OF, RT, OR, etc.) 5775 GL		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR S.E. AND SUBST OR AREA Sec. 17-T3S-R5W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Procedure:

- 1) Mill out existing permanent pkr at 8485' and clean out to bottom.
- 2) Repair any csg leaks.
- 3) Acidize existing perfs 8498'-8898'.
- 4) Replace current csg return hydraulic pumping system with a parallel return system.
- 5) Place well back on production.

Estimated starting date - January 1987

18. I hereby certify that the foregoing is true and correct		Supervising Engineer	
SIGNED <i>Ralph A. Williams</i>	TITLE Bluebell/Altamont	DATE 12-16-86	
(This space for Federal or State office use)			
APPROVED BY	TITLE	APPROVED BY THE STATE	
CONDITIONS OF APPROVAL, IF ANY:		OF UTAH DIVISION OF	
		OIL, GAS, AND MINING	
		DATE: 1-28-87	
		<i>John R. Banta</i>	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1094-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		RECEIVED JUN 26 1987 DIVISION OF OIL, GAS & MINING	5. LEASE DESIGNATION AND SERIAL NO. <i>POW</i> 062921
2. NAME OF OPERATOR Pennzoil Exploration and Production Co.			8. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 2967, Houston, Texas 77252			9. WELL NO. 1-17C5
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1320' SNL & 1319' WEL (NE 1/4, NE 1/4)			10. FIELD AND POOL, OR WILDCAT Bluebell-Altamont
14. PERMIT NO. 43-013-30188		15. ELEVATIONS (Show whether DF, RT, GR, etc.) GL 5775 feet	11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA Sec. 17, T.3S., R.5W.
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WORK PERFORMED FROM 3-19-87 TO 4-3-87

1. R.U. PULLING UNIT. POOH WITH PRODUCTION TBG, PACKER, PRESSURE TEST CSG.
2. RU DOWELL. SQUEEZE CMT CSG LEAK AT 8296' WITH 75 SX CMT. PRESSURE TEST CSG TO 1800 PSI. PUMP 75 SX MORE CMT.
3. DRILL OUT CMT. PRESSURE TEST CSG.
4. RU DOWELL ACIDIZE PERFS FROM 8498' TO 8898' WITH 10,000 GAL HCL AT 15 BPM & 8500 PSI.
5. SWAB-TEST WELL. START PRODUCTION ON HYDRAULIC LIFT.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ralph A. Will

TITLE

Supervising Engineer

DATE

6/24/87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Joseph Smith 1-17-C5
Duchesne County, Utah
Section 17 - T3S - R5W
AFE Cost \$114,340.00.

- 3-7-87: Moved in & rigged up Flint Rig 4155'. Pumped hydrolic pump out of 2 7/8" tubing. Removed tree installed 6" 5000# spool & BOP. POH with 138 joints 2 1/16 Hydril tubing. SWI & SDFN. ECTD \$2,434.00.
- 3-8-87: No progress. ECTD \$2,434.00.
- 3-9-87: P.U. & unset Model MR-1 Packer & pulled out of Mod. FAB. Packer with seals. POH 280 joints 2-7/8" OD tubing. P.U. & WIH 5" Baker. Packer Picker & milling tools 62 joints of 2-7/8" Nu Lock SCC tubing SWI & 5 DFN. ECTD \$5,824.00.
- 3-10-87: Cont. in hole with Baker Packer Plucker on 272 jts. of 2-7/8" OD Tubing. Tagged Model FAB Packer @ 8495 TM. Milled on Packer 2 hrs. POH with 2-7/8" work string & Backer Packer Plucker failed to recover packer trip in hole w/2-7/8" work string & Baker Packer Plucker milled on packer 2 hrs. & pushed down hole 62' tripping out of hole. Failed to recover packer. Prep. to trip in with mill & scraper to push packer to bottom. ECTD \$10,923.00.
- 3-11-87: Pick up 4-1/8" mill & csg. scrapper. WIH to 8874. Mill on ph. & push same 10' to 8884. Rig down power swivel. POH 20 std. STEN. ECTD - \$13,108
- 3-12-87: POH w/4-1/8" mill & 5" csg, scrapper. M/U 5 7/8" mill & 7" csg, scrapper. WIH to TOL @ 8458' - Pump 30 bbl, no returns - POH - Pick up Baker 7" test and squeeze pkr w/7" Bridge plug and trip in hole 79 Stcl. SDFN. ECTD - \$15,988
- 3-15-87: GIH testing 2-7/8" tbg to 9000#. Having to hot oil same. Clean tool's same. Ran 275 feet tag. object @ 8411. Work through. Set pk @ 8475 attempt to fill back side with 200 Bbls water; unable. Check pipe tally found 1 jt. off. WD 1 ft. and pull 2 std in 7" csg and SDFN. ECTD - \$24,694.
- 3-16-87: Ran 3 ft. and set ph. # 8475. Unable to fill back side with 300 Bbls of water. POH with Baker pb. SIM no corr. MIU 5-7/8" mill and 7" csg. Scrapper and WIH and tag object @ 8411. Pick up to 8350'. SDFN and rig repair. ECTD - \$26,509.
- 3-17-87: Rig up Power Swivel & Drilling Head. Drilling thru object, tight spot on Scale in 7" eng. FI 8411' to 8458' TOL. Pump 30 Bbls hot water down tubing and 30 Bbls down csg. Trip out hole. 76 ft. SDFN. ECTD - \$27,684.

Joseph Smith 1-17-C5
Duchesne County, Utah
Section 17 - T3S - R5W
AFE Cost \$114,340.00.

- 3-18-87: Open well for 30 minutes, unset pb. POH. Made up Baker 5" bridge plug and 5" pb. Trip in hole. Set bridge plug @ 8476". Set pb. @ 8471. Fill tbg with 17 Bbls. water (2950'). Test bridge plug to 2000#. OK. Move pb. up to 8466. Set and test to 2000#. Bled to "0" in 5 minutes. Move pb. down to 8471. Retest to 2000#. Bled to "0" in 1 minute. Unset pb. and fill back side with 270 Bbls. Close ram and pump down csg @ 4-1/2 BPM with 150#. Retrieve bridge plug and POH. ECTD - \$34,320.
- 3-19-87: R/U McCullough. Ran and set a Baker Mod. 5-CI Bridge plug @ 8480. G.R. measure R/D McCullough M/V Baker 7" Mod. EA squeeze tool and WIH. Set tool @ 8053' with 25,000 wt. fill csg with 96 Bbls water and test csg and pb. to 1500#. Pump down tbg @ 3-1/2 BPM with 650#. Pump total of 62 Bbls. SIFN. ECTD - \$38,659.
- 3-20-87: Rig up Dowell. Test line to 4000#. Press. up to 1000# on csg and pb., fill tbg with 33 Bbls and had injection rate of 280# @ 3.5 BPM. Pump 10 Bbls of 5.1 cal. chlor., 5 Bbls fresh water, 10 Bbls of D-75 zone lock, and 7 Bbls M-8, and 75 sb. cmt. RFC @ 14.2#. Displace cmt 5 Bbls. Below squeeze tool. Maximum press. 850# @ 3-8 p.m. Slow down to 1/2 BPM final press. "0". Wait 2 hours on cmt. Pump 8-1/2 Bbls on tbg. Press. up to 500#. Bled to 300 in 15 minutes. Close all valves and SIFN. ECTD - \$44,643.
- 3-21-87: Pump in @ 1-1/2 BPM with 2000#. Mix and displace 75 sb's std. cmt. mix @ 15.8#. Spotted 5 Bbls below tool press. Drop to "0". Stage cmt. slow. Bled 100# in 30 minutes, pump total of 8 Bbls below tool. TOC should be @ 8296. Shut in at 1800# on tbg (still leaking slow) and 500# on casing. SIFN. ECTD - \$49,040.
- 3-22-87: Start csg press. "0", pump up to 500#. Start tbg press. "0", pump up to 2000#. Csg press. bled down to 1800 in 30 minutes. Csg press. held to 500#. Bled off all press. Unset ph and attempt to go down to test tag @ 8059 (6'). Work up and down tag @ same place. POH L/D squeeze ph. M/U 5-7/8" bit and csg scrapper and WIH tag @ 8059. Drill stringer of cmt. to 8202, test csg to 2000#. Bled to 1800# in 30 minutes. Drill firm cmt. fl 8059 to 8369. Bit plug up. Trip to unplug bit in hole at 6:00. Rigging up power switch to drill cmt. ECTD - \$53,030.
- 3-23-87: Drill hard cmt fl. 8369-8458' TOL. ? clean. Test csg to 1500#. Bled to 1350# in 30 minutes. POH. Pick up 4-1/8" mill and 5" csg scrapper and WIN. Tag @ 1 BP @ 8480. Drill out @ 1 BP and push same to 8857. Attempt to drill deeper. Unable to. Mill kept plugging up. ECTD - \$57,081.

Joseph Smith 1-17-C6
Duchesne County, Utah
Section 17 - T3S - R5W
AFE Cost \$114,340.00.

- 3-26-87: Rig up Dow-Sch. Installed tree saver. Test line to 10,500'. Acidized perf. from 8,498 - 8,898 wt. 10,000 gal. 15% HCL with 10#/1,000 gal. 5GA and 2 gals./1,000 A-250, 5 gals./1,000 M38 and 10 gals./1,000 L-58 and 10 gals./1,000 J-360 adn 5 gals./1,000 L-49 and 300 Ball Sealer Prop Everly then acid gal. Avg Treating Pressure - 8,500; Avg Rate - 15 BPM; Max. Rate - 17 BPM; Max. Treating Pressure - 10,100. Shut pump off. Pressure drop to "0" in 3 minutes. Job complete at 9:45 a.m., 3-25-87. R/D Dow-Sch. Rig up swab. Tagged @ 3,000. Made 13 swab runs fluid level staying 2,500-3,000'. Recovered 58 Bbls load water. SWI and SDFN. ECTD - \$77,554.
- 3-27-87: 13 hour SITP, 620 psi. Blowed well to pit. Pressure dropped to 0#. Flint Well Service ran swab. Fluid level at 3,000'. Made total 28 swab runs. Fluid level staying 2,500'-3,000' with strong tail gas after each run. Recovered 140 Bbls/fluid, 15-20% oil, 80-85% FSW. SWI and SDFN. ECTD - \$79,120.
- 3-28-87: 13 hour SITP 580 psi. Bled pressure to 0# in Smith. Flint well service ran swab tagged fluid @ 2,500'. Made total of 34 swab runs. Fluid level 2,500-3,000' swabbed. Well Total - 11 hours. Recovered - 218 Bbls/fluid, 6% oil SWI and SDFN. ECTD - \$80,823.
- 3-29-87: No Progress. ECTD - \$80,823.
- 3-30-87: No Progress. ECTD - \$80,823.
- 3-31-87: 37-hour SITP 1,500 psi. Blowed well to 0# in 1-1/2 hours. Loaded tubing with 50 Bbls FSW. Removed tree and installed 6" 5,000# BOP. POH with 138 jts 2-1/16" side string. Released packer and POH and laid down 274 jts 2-7/8" work string and packer. Trip in hole with 138 jts 2-1/16" tbg. SWI & SDFN. ECTD - \$82,938.
- 4-1-87: 12 hour SITP 650. Bled to 0#. POH and laid down 138 jts 2-1/16" tbg. Removed BOP and installed wellhead landing spool (6" 5,000 x 6" 5,000). Installed BOP. PU and WIH with gas anchor, Baker anchor hanger, 1 joint tbg 2-7/8" OD x 2-1/4" ID seat nipple, 79 jts tbg cir. loop on 2-7/8" tbg to 8,393. SWI and SDFN. ECTD - \$89,549.
- 4-2-87: SITP 600 #. Blowed well to 0 #. Set tubing anchor @ 8,393' and landed on tubing hanger with 15,000 # tension. PU and WIH with stinger and 183 jts of 1.90 side string and stung into cir. loop @ 5,957 and landed tubing in hanger with 7,000 # compression. Removed BOP and installed production flange & master valve. Tested flanges to 5,000 #. Held OK. RD flint rig & clean tank. SDFN. ECTD - \$92,416.
- 4-3-87: Moved rig to yard. Tbg detail to follow. Will drop report until ready to run rods and pumping unit is installed. ECTD - \$92,816.



PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

080603
RECEIVED

AUG 4 1987

DIVISION OF OIL
GAS & MINING

July 30, 1987

Utah Natural Resources
Division of Oil, Gas, & Mining
Attn: Tammy Searing
355 Triad Center, Suite #350
Salt Lake City, Utah 84180-1203

Ms. Searing:

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,

Martin Wilson
Onshore Accounting

mh/dcw

UTAH
NATURAL RESOURCES
Oil, Gas & Mining355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)Page 5 of 12

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

~~PENNZOIL EXPLOR & PROD CO~~ *Pennzoil Company*
 P O BOX 2967, 25TH FL.
 HOUSTON TX 77252 2967
 ATTN: ~~WILBURN LUNA~~ *Martin Wilson*

Utah Account No. N2885Report Period (Month/Year) 6 / 87Amended Report ☐

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
ROBERTSON 1-29A2							
4301330189	05465 OIS	02W 29	WSTC	30	1503	1048	3126
ROBERTSON UTE 1-2B2							
4301330225	05470 O2S	02W 2	GR-WS	30	428	519	450
ROBERTSON UTE 2-2-B2							
4301330921	05472 O2S	02W 2	WSTC	29	1387	1099	559
RBRTSN UTE ST 1-12B1							
4304730164	05475 O2S	01W 12	WSTC	30	932	1663	1195
SALERATUS W/U 1-7C5							
4301330098	05480 O3S	05W 7	GR-WS	30	1436	1313	5502
SHRINT HOSPITAL 1-10C5							
4301330393	05485 O3S	05W 10	GR-WS	30	148	253	2754
SMITH ALBERT 1-8C5							
4301330245	05490 O3S	05W 8	GR-WS	27	602	1901	4061
SMITH ALBERT 2-8C5							
4301330543	05495 O3S	05W 8	WSTC	30	679	697	1332
SMITH BRDHEAD 1-9C5							
4301330316	05500 O3S	05W 9	WSTC	30	1132	1888	6691
SMTH DAVID UTE 1-6C5							
4301330163	05505 O3S	05W 6	WSTC	30	897	1028	6330
SMITH JOSEPH 1-17C5							
4301330188	05510 O3S	05W 17	GR-WS	30	1016	11729	4707
SMITH UTE 1-18C5							
4301330142	05515 O3S	05W 18	GR-WS	29	1344	7041	6619
ST LND BRD UTE 1-35A1							
4304730182	05520 OIS	01W 35	GR-WS	29	742	636	2466
TOTAL					12246	30815	45292

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date Aug 1, 1987

Martin Wilson
 Authorized signature

Telephone 713-546-8104

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RECEIVED
JUN 13 1988

DIVISION OF
OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

See Attached List

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Bluebell/Altamont

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

12. COUNTY OR PARISH

Duchesne &

Uintah

13. STATE

Utah

1. OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR Pennzoil Company Utah Acct. # N0705

3. ADDRESS OF OPERATOR P.O. Box 2967 Houston, TX 77252-2967

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

See Attached List of Wells

14. API NUMBER

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

Operator Name Change

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change of operator name from Pennzoil Company to Pennzoil Exploration & Production Company, effective June 1, 1988.

See Attached List of wells

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
TAS	
① - MICROFILM ✓	
3 - FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED

George P. San Filippo

TITLE Western Div. Production Mgr. DATE 6-9-88

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug wells in designated reservoirs.
 Use "APPLICATION FOR PERMIT—" for such purposes.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

OCT 30 1989

1. NAME OF OPERATOR

Pennzoil Exploration and Production Company

DIVISION OF

2. ADDRESS OF OPERATOR

P.O. Box 2967, Houston Texas 77252

OIL, GAS & MINING

3. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)See also space 17 below.
At surface**4. LEASE DESIGNATION AND SERIAL NO.****5. IF INDIAN, ALLOTTEE OR TRIBE NAME****6. UNIT AGREEMENT NAME****7. FARM OR LEASE NAME**

Joseph Smith

8. WELL NO.

1-17C5

9. FIELD AND FOOT, OR WILDCAT

Altamont

10. SEC., T., R., M., OR B.L. AND SURVEY OR AREA

Sec 17, T3S, R5W

11. COUNTY OR PARISH

Duchesne

12. STATE

Utah

13. PERMIT NO.

43-013-30188

14. ELEVATIONS (Show whether of, ft., or etc.)

5775 (GR) 5795 (KB)

15.**Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data****NOTICE OF INTENTION TO:**

TEST WATER SHUT-OFF

<input type="checkbox"/>
<input checked="" type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. POOH with rods and tubing.
2. Hydraulically fracture 8654-8848'.
3. Flow/swab test well.
4. Return well to artificial lift.

OIL AND GAS	
DRN	RJF
1-JRB ✓	GLH
DTS	SLS
2-TAS	
3- MICROFILM ✓	
4- FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED

*Ralph A. Will*TITLE Supervising EngineerDATE 10-17-89

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED BY THE STATE
 OF UTAH
 DIVISION OF
 OIL, GAS, AND MINING

DATE: 11-8-89BY: *R. R. Bay*

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug any well. Use "APPLICATION FOR PERMIT—" for such purposes.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		2. NAME OF OPERATOR Pennzoil Exploration and Production Company	3. ADDRESS OF OPERATOR P.O. Box 2967, Houston, TX 77252	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1320' SNL and 1319' WEL	5. LEASE DESIGNATION AND SERIAL NO.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	7. UNIT AGREEMENT NAME	8. FARM OR LEASE NAME Joseph Smith	9. WELL NO. 1-17C5	10. FIELD AND POOL, OR WILDCAT Altamont	11. SEC., T., S., M., OR B.L. AND SURVEY OR AREA sec 17, T3S, R5W	12. COUNTY OR PARISH Duchesne	13. STATE Utah
14. PERMIT NO. 43-013-30188		15. ELEVATIONS (Show whether OP, ET, GR, etc.) 5775 (GR)											

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACURE TREAT	<input type="checkbox"/>	FRACURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) sqz wtr and re-perf GR	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. MI and RU pulling unit. POOH with rods and tubing.
2. Set 5" retainer at 8860' and sqz'd perfs 8868-8898' w/100 sxs.
3. Set 5" CIBP at 8610'.
4. Set 7" retainer at 7700' and sqz'd perfs 8498-8580' w/150 sxs.
5. Drilled out retainer at 7700' and cleaned out down to CIBP at 8610'.
6. Tested csg to 1000 psi. Held OK. Drilled out CIBP at 8610' and cleaned out down to 8860'. Tested csg to 1000 psi. Held OK.
7. Perforated from 8715-8760' (45', 45 holes).
8. Acidized perfs 8715-8760' with 2000 gals 15%.
9. Left well flowing approx 50 BOPD + 300 BWPD. RD pulling unit. Job complete.

Jess Dullnig

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	
2-MICROFILM	
3-FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Supervising Engineer

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

SUNDRY NOTICE OF NAME CHANGE
EXHIBIT A

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS
5470	ROBERTSON UTE 1-2B2	2S 2W 2	4301330225	WSTC / GRV ✓
5472	ROBERTSON UTE 2-2B2	2S 2W 2	4301330921	
5475	ROBERTSON UTE ST 1-12B1	2S 1W 12	4304730164	
5480	SALERATUS WASH 1-7C5	3S 5W 7	4301330098	
5485	SHRINE HOSPITAL 1-10C5	3S 5W 10	4301330393	WSTC ✓
5490	ALBERT SMITH 1-8C5	3S 5W 8	4301330245	
5495	ALBERT SMITH 2-8C5	3S 5W 8	4301330543	
5500	SMITH BROADHEAD 1-9C5	3S 5W 9	4301330316	
5505	DAVID SMITH UTE 1-6C5	3S 5W 6	4301330163	
5510	JOSEPH SMITH 1-17C5	3S 5W 17	4301330145	WSTC
5515	SMITH UTE 1-18C5	3S 5W 18	4301330142	WSTC ✓
5520	ST LANDBOARD 1-35A1	1S 1W 35	4304730182	
5525	MAUREL TAYLOR 1-36A2	1S 2W 36	4301330143	
5530	TODD USA ST 1-2B1	2S 1W 2	4304730167	
5535	TOMLINSON 1-25A2	2S 2W 25	4301330120	
5540	UINTAH OURAY 1-1A3	1S 3W 1	4301330132	
5545	URRUTY 1-34A2	1S 2W 34	4301330149	
5550	UTAH ST FEDERAL 1-24B1	2S 1W 24	4304730220	
5555	UT ST LANDBOARD 1-11B1	2S 1W 11	4304730171	
5560	UTE 1-2A3	1S 3W 2	4301330409	
5565	UTE 1-2C5	3S 5W 2	4301330392	
5575	UTE 1-4A3	1S 3W 4	4301330306	
5580	UTE 1-5C5	3S 5W 5	4301330260	
5585	UTE 1-10A3	1S 3W 10	4301330319	
5590	UTE 1-20Z2	1N 2W 20	4301330378	
5605	UTE TRIBAL 1-13B3	2S 3W 13	4301330251	
5610	UTE 1-21Z2	1N 2W 21	4301330148	
5620	UTE COUNTY 1-20C4	3S 4W 20	4301330170	
5645	JOSEPHINE VODA 1-19C5	3S 5W 19	4301330382	
5650	JOSEPHINE VODA 2-19C5	3S 5W 19	4301330553	WSTC ✓
5655	VODA UTE 1-4C5	3S 5W 4	4301330283	
5665	WOODWARD FED 1-21A2	1S 2W 21	4301330130	
5666	DILLMAN 2-28A2	1S 2W 28	4301330821	
5675	CR AMES 1-23A4	1S 4W 23	4301330375	
5680	FEDERAL 1-28	5S 19E 28	4304730175	
5685	FEDERAL 1-27	5S 19E 27	4304730181	WSTC ✓
5695	STATE 1-7B1E	2S 1E 7	4304730180	
5700	UTE TRIBAL 6-7B3	2S 3W 7	4301330211	
5705	UTE 1-6B3	2S 3W 6	4301330136	
5710	L. TIMOTHY 1-10B1	2S 1W 10	4301330287	WSTC ✓
5715	UTE TRIBAL 9-4B1	2S 1W 4	4301330194	WSTC ✓
5720	BENNION 1-25A4	1S 4W 25	4301330060	
5725	HARTMAN 1-31A3	1S 3W 31	4301330093	
5730	UTE TRIBAL 7-24A3	1S 3W 24	4301330203	
5735	UTE 2-12A3	1S 3W 12	4301330042	GRV ✓
5740	L. BOREN 1-24A2	1S 2W 24	4301330084	
5745	LANICQ URRUTY 3-17A2	1S 2W 17	4301330099	
5750	L. BOREN 6-16A2	1S 2W 16	4301330123	
5755	L. BOREN 3-15A2	1S 2W 15	4301330086	
5760	VIRGIL MECHAM 1-11A2	1S 2W 11	4301330009	
5765	STATE 2-35A2	1S 2W 35	4301330156	
5770	HARMSTON 1-32A1	1S 1W 32	4301330224	WSTC ✓
5775	BLANCHARD 2-3A2	1S 2W 3	4301330008	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		6. Lease Designation and Serial Number
2. Name of Operator Pennzoil Exploration and Production Company		7. Indian Allottee or Tribe Name
3. Address of Operator P.O. Box 2967, Houston, Texas 77252-2967		8. Unit or Communitization Agreement
4. Telephone Number (713) 546-4000		9. Well Name and Number Joseph Smith 1-17C5
5. Location of Well Footage : QQ, Sec. T., R., M. : Section 17, T3S-R2W		10. API Well Number 43-013-30188
11. Field and Pool, or Wildcat Altamont/Green River		12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA
NOTICE OF INTENT (Submit in Duplicate) <input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Recompletion <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Shoot or Acidize <input checked="" type="checkbox"/> Fracture Treat <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Other _____ Approximate Date Work Will Start _____		SUBSEQUENT REPORT (Submit Original Form Only) <input type="checkbox"/> Abandonment * <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Other _____ Date of Work Completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to hydraulically fracture the Lower Green River with 100,000# 20/40 proppant. Any casing damage found during well work will be repaired through cementing.

RECEIVED
APPROVED BY THE STATE
OF UTAH ON MAY 13 1991
OIL, GAS, AND MINING
DATE: 5-17-91
BY: [Signature] DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

(State Use Only)

R.A. Williams Title Supervising Engineer Date 5-1-91

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		6. Lease Designation and Serial Number
2. Name of Operator Pennzoil Exploration and Production Company		7. Indian Allottee or Tribe Name
3. Address of Operator P.O. Box 2967, Houston, Texas 77252-2967		8. Unit or Communitization Agreement
4. Telephone Number 713-546-4000		9. Well Name and Number Joseph Smith 1-17C5
5. Location of Well Footage : QQ, Sec. T., R., M. : Section 17, T3S-R5W		10. API Well Number 43-013-30188
County : Duchesne State : UTAH		11. Field and Pool, or Wildcat Altamont

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
<p>NOTICE OF INTENT (Submit in Duplicate)</p> <p><input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Recompletion <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Other _____</p> <p>Approximate Date Work Will Start <u>6/10/91</u></p>	<p>SUBSEQUENT REPORT (Submit Original Form Only)</p> <p><input type="checkbox"/> Abandonment * <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Vent or Flare <input checked="" type="checkbox"/> Fracture Treat <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Other _____</p> <p>Date of Work Completion <u>7/24/91</u> ✓</p> <p>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</p>

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- MIRU pulling unit.
- POOH with rods, 1.90" tubing sidestring and 2-7/8" tubing.
- Squeeze off perfs 8416-8580' with 150 sxs cement.
- RIH with 3-1/2" tubing.
- Hydraulically fracture perfs 8654-8845' with 40,000# 20/40 sand.
- Flow/swab test well.
- Placed back on rod pump.

RECEIVED

AUG 12 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature Ralph Williams R. A. Williams Title Supervising Engineer Date 8-8-91

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

6. Lease designation and Serial Number

Free

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

Joseph Smith 1-17C5

10. API Well Number

43-013-30188

11. Field and Pool, or Wildcat

Altamont

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing well, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT - for such proposals

1. Type of Well

☒ Oil Well ☐ Gas well ☐ Other (specify)

2. Name of Operator

Pennzoil Company

3. Address of Operator

P.O. Drawer 10 Roosevelt, UT 84066

4. Telephone

801-722-5128

5. Location of Well

Footage

QQ, Sec. T., R., M. : C-NE of Section 17, T3S, R5W

County

Duchesne

State

Utah

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate Date Work Will Start

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

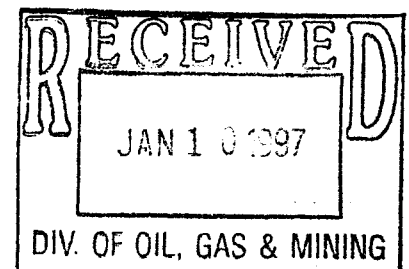
Date of Work Completion 1-Jan-97

Report results of Multiple Completion and Recompletion to different reservoirs
on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

Pennzoil relinquished operatorship of the subject well to Barrett Resources Corporation as of January 1, 1997.



14. I hereby certify that the foregoing is true and correct

Name & Signature

Jess Dullnig

Title

Senior Petroleum Engineer

Date

8-Jan-97

(State Use Only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:
Barrett Resources Corporation

3. Address and Telephone Number: (303) 572-3900
1515 Arapahoe St., Tower 3, Ste. #1000, Denver, CO. 80202

4. Location of Well
Footages:

CO, Sec., T., R., M.: C-NE Section 17-T3S-R5W

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Joseph Smith 1-17C5

9. API Well Number:

43-013-30188

10. Field and Pool, or Wildcat:

Altamont

County: Duchesne

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

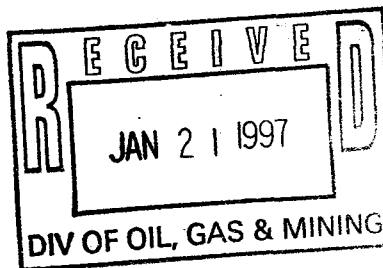
Date of work completion 1/1/97

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective January 1, 1997
Barrett Resources Corporation took over operations
of the above well from Pennzoil Company.



13.

Name & Signature: Greg Davis *Greg Davis*

Title:

Production
Services Supervisor

Date: 1/15/97

(This space for State use only)

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

1-LEC	6-LEC
2-GLH	7-KDR <i>Filing</i>
3-DTS <i>DT 3</i>	8-SJ
4-VLD	9-FILE
5-RIF	

☒ Change of Operator (well sold)☐ Designation of Agent☐ Designation of Operator☐ Operator Name Change OnlyThe operator of the well(s) listed below has changed, effective: 1-1-97

TO: (new operator) **BARRETT RESOURCES CORP**
 (address) **1515 ARAPAHOE ST T3 #1000**
DENVER CO 80202
GREG DAVIS
 Phone: **(303) 606-4259**
 Account no. **N9305**

FROM: (old operator) **PENNZOIL COMPANY**
 (address) **PO BOX 2967 28TH FL**
HOUSTON TX 77252-2967
JESS DULLNIG, P.E.
 Phone: **(801) 722-5128**
 Account no. **N0705**

WELL(S) attach additional page if needed:

Name: **SEE ATTACHED**	API: <u>D13-30188</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- Yes 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 1-10-97)*
- Yes 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 1-21-97)*
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) ____ If yes, show company file number: _____
- N/A 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal and Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below.
- Yes 5. Changes have been entered in the **Oil and Gas Information System (3270)** for each well listed above. *(1-21-97)*
- Yes 6. **Cardex** file has been updated for each well listed above. *(1-24-97)*
- Yes 7. **Well file labels** have been updated for each well listed above. *(1-24-97)*
- Yes 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(1-21-97)*
- Yes 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY) Surety #5865241 (\$80,000) Sealeo Ins. Co. of Amer.

- Yes 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- Yes 2. A copy of this form has been placed in the new and former operator's bond files.
- Yes 3. The FORMER operator has requested a release of liability from their bond (yes/no) no, as of today's date 1-21-97. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- OTS 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 1/28/97 1997, of their responsibility to notify all interest owners of this change.

FILMING

- VB 1. All attachments to this form have been **microfilmed**. Today's date: 1-30-97.

FILING

- ___ 1. Copies of all attachments to this form have been filed in each well file.
- ___ 2. The **original** of this form, and the **original** attachments are now being filed in the Operator Change file.

COMMENTS



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

1594 West North Temple, Suite 1210

Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

January 28, 1997

Mr. Jess Dullnig
Pennzoil Company
P.O. Drawer 10
Roosevelt, Utah 84066

Re: Notification of Sale or Transfer of Fee Lease Interest

Dear Mr. Dullnig:

The division has received notification of a change of operator from Pennzoil Company to Barrett Resources Corporation for the following wells which are located on fee leases:

<u>Well Name</u>	<u>Location</u>	<u>API Number</u>
Meagher Estate 1-4B2	4-2S-2W	43-013-30313
Urruty 2-34A2	34-1S-2W	43-013-30753
Cheney 1-33A2	33-1S-2W	43-013-30202
Cheney 2-33A2	33-1S-2W	43-013-31042
Duchesne County 1-17C4	17-3S-4W	43-013-30410
John 1-3B2	3-2S-2W	43-013-30160
Mortensen 2-32A2	32-1S-2W	43-013-30929
Phillips Ute 1-3C5	3-3S-5W	43-013-30333
Robertson 1-29A2	29-1S-2W	43-013-30189
Shrine Hospital 1-10C5	10-3S-5W	43-013-30393
Albert Smith 2-8C5	8-3S-5W	43-013-30543
Smith Broadhead 1-9C5	6-3S-5W	43-013-30316
Joseph Smith 1-17C5	17-3S-5W	43-013-30188
Josephine Voda 1-19C5	19-3S-5W	43-013-30382
L. Boren 1-24A2	24-1S-2W	43-013-30084
Horrocks 1-6A1	6-1S-1W	43-013-30390
Lamicq-Urruty 2-9A2	9-1S-2W	43-013-30046
Springfield Marine Bank 1-10A2	10-1S-2W	43-013-30012
Karl Shisler 1-3B1	3-2S-1W	43-013-30249
Hatch 1-5B1	5-2S-1W	43-013-30226

Page 2
Pennzoil Company
Sale or Transfer of Fee Lease
January 28, 1997

<u>Well Name</u>	<u>Location</u>	<u>API Number</u>
Norling State 1-9B1	9-2S-1W	43-013-30315
Cadillac 3-6A1	6-1S-1W	43-013-30834
Robertson 2-29A2	29-1S-2W	43-013-31150
Reynolds 2-7B1E	7-2S-1E	43-047-31840

Utah Administrative Rule R649-2-10 states:

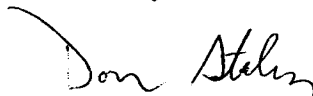
The owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Pennzoil Company of its responsibility to notify all individuals with an interest in these leases (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association
Box 1292
Roosevelt, Utah 84066

Your assistance in this matter is appreciated.

Sincerely,



Don Staley
Administrative Manager
Oil and Gas

cc: Barrett Resources Corporation
Utah Royalty Owners Association
R.J. Firth
Operator File

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*

(Other impressions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO.	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1. <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR BARRETT RESOURCES CORPORATION		8. FARM OR LEASE NAME JOSEPH SMITH	
3. ADDRESS OF OPERATOR 1550 ARAPAHOE ST, TWR 3, SUITE 1000, DENVER, CO 80202		9. WELL NO. 1-17C5	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1320' FNL 1319' FEL W/2 E/2NE SECTION 17-T3S-R5W API# 43-013-30188		10. FIELD AND POOL, OR WILDCAT ALTAMONT	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA W/2 E/2NE SECTION 17-T3S-R5W DUCHESNE, UTAH		12. COUNTY OR PARISH 13. STATE DUCHESNE UTAH	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, ETC.) 5775' GR		

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Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) PROGRESS REPORT <input type="checkbox"/>	
(Other) CHANGE OF OPERATOR		(Note: Report results of multiple completion on Well Completion or recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective January 1, 2000, Barrett Resources Corporation will relinquish operatorship of the referenced well to Coastal Oil and Gas Corporation.

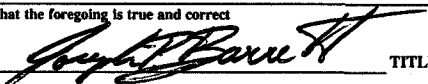
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JAN 04 2000

DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE **SENIOR VICE PRESIDENT, LAND**

DATE

12/22/99

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY :

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

U 38567

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Jos. Smith #1-17C5

9. API Well No.

43-013-30188-00

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Duchesne, Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

Attn: Cheryl Cameron

3a. Address

P. O. Box 1148 Vernal, Utah 84078

3b. Phone No. (include area code)

435-781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

S17-T3S-R5W CNE

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Change of</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>Operator</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Coomunpleted Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please be advised Coastal Oil & Gas Corporation at P. O. Box 1148 Vernal, Utah 84078 is considered to be the operator of the above referenced well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.

Effective date of change is January 1, 2000

BLM bond coverage is provided by U605382-9.

Utah state bond coverage is U2644534. State operator number is 17102.

Please contact Cheryl Cameron at 435-781-7023 if you have any questions.

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JAN 10 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

John T. Elzner

Title

Vice President

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☐ OTHER: _____

2. Name of Operator:

BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:

1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202

(303) 572-3900

4. Location of Well:

Footages:

QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

43,013,30188

10. Field and Pool, or Wildcat:

County:

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

☐ Abandon

☐ Repair Casing

☐ Change of Plans

☐ Convert to Injection

☐ Fracture Treat or Acidize

☐ Multiple Completion

☐ Other _____

☐ New Construction

☐ Pull or Alter Casing

☐ Recomplete

☐ Reperforate

☐ Vent or Flare

☐ Water Shut-Off

SUBSEQUENT REPORT

(Submit Original Form Only)

☐ Abandon

☐ Repair Casing

☐ Change of Plans

☐ Convert to Injection

☐ Fracture Treat or Acidize

☒ Other ANNUAL STATUS REPORT OF SHUT-IN WELLS

☐ New Construction

☐ Pull or Alter Casing

☐ Reperforate

☐ Vent or Flare

☐ Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED LIST

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 JAN 24 2000
 DIVISION OF
 OIL, GAS AND MINING

13

Name & Signature:

Greg Davis

Title: PRODUCTION SERVICES SUPVR

Date: 01/19/00

(This space for Federal or State office use)

UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1999						
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL	
FEE 1-10B1E	SENW 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
BLEY 2X-25C7	NESW 25-3S-7W	43-013-31083	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99	
SMITH 2X-23C7	NENE 23-3S-7W	43-013-31634	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99	
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
SMITH 1-17C5	CNE 17-3S-5W	43-013-30188	Nov-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
DUCHESNE COUNTY 1-3C4	SENW 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
ESTHER ARHI 1-5B1E	NWSW 5-2S-1E	43-047-30205	Mar-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
HORROCKS 1-6A1	SENW 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
UTE TRIBAL 2-21G	BC NWNE 21-5S-4W	43-013-31313	na	NEVER PROD; NO ECONOMIC RESERVES	Lease HBP; reviewing utility of wellbore in pending waterflood operation	

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JAN 24 2000

**DIVISION OF
OIL, GAS AND MINING**

WELL NAME	QTR	QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
JOHN 1-3B2		NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
KENDALL 1-12A2		SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
LAMICQ URRUTY 1-8A2		NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MEAGHER EST. 1-4B2		NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MOON TRIBAL 1-30C4		SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 2-32A2		NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MYRIN RANCH 1-13B4		NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
NORLING 1-9B1		NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
PHILLIPS FEDERAL 1-3C5		NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REESE 1-10B2		SESW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ROBERTSON 1-29A2		SESW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2B2		NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SALERATUS WASH 1-7C5		SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHISLER 1-3B1		NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 4-36Z3		NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-6B1E		NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-7B1E		NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 2-35A2		SESW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SUMMERELL EST. 1-30A1		NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TODD 1-2B1		NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26	BC	NENE 26-5S-5W	43-013-31912	N/A		Lease HBP; reviewing utility of wellbore in pending waterflood operation
URRUTY 2-9A2		NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2A3		NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2C5		NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 15-16	BC	SWSE 16-5S-4W	43-013-31648	Nov-98		Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE 1-5C5		NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 6-7B3		SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-25C6		SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-3C6		SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TRIBAL FEDERAL 1-34B6		SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-36C6		NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-5C4		SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-13C6		NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
YACK 1-7A1		NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

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JAN 24 2000

**DIVISION OF
OIL, GAS AND MINING**

<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 3-32A2	SWSW 32-1S-2W	43-013-31872	Dec-98	COLLAPSED CASING	Sold to Coastal Oil & Gas Corp. 12/99
GOODRICH 1-18B2	SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-1	SENW 10-4S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 3-9D5	SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

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**DIVISION OF
OIL, GAS AND MINING**

<u>WELL NAME</u>	<u>QTR</u>	<u>QTR</u>	<u>SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>		<u>FUTURE PLANS FOR WELL</u>
CEDAR RIM 5			SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6			SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6A			CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-21	BC		NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 13-22	BC		SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 4-22	BC		NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-23X	BC		NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-4B1			SENE 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-30C5			SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 5-1D5			SENE 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
J. LAMICQ ST. 1-6B1			SENE 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

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**DIVISION OF
OIL, GAS AND MINING**

OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

ROUTING:

1- CDW	4-KAS ✓
2-CDW	5-SJ
3-JLT	6-FILE

☒ Change of Operator (Well Sold)☐ Designation of Agent☐ Operator Name Change Only

Merger

The operator of the well(s) listed below has changed, effective: 1-1-00

TO:(New Operator) COASTAL OIL & GAS CORP
 Address: P. O. BOX 1148
VERNAL, UT 84078
 Phone: 1-(435) 781-7023
 Account No. N0230

FROM:(Old Operator) BARRETT RESOURCES CORP
 Address: 1550 ARAPAHOE ST TWR 3
SUITE 1000
DENVER, CO 80202
 Phone: 1-(303)-572-3900
 Account No. N9305

WELL(S):	CA No.	or	Unit	API	Entity	S	T	R	Lease
Name: MEAGHER ESTATE 1-4B2	API: 43-013-30313	Entity: 1811	S 04	T 2S	R 2W	Lease: FEE			
Name: SMITH BROADHEAD 1-9C5	API: 43-013-30316	Entity: 5500	S 09	T 3S	R 5W	Lease: FEE			
Name: JOSEPH SMITH 1-17C5	API: 43-013-30188	Entity: 5510	S 17	T 3S	R 5W	Lease: FEE			
Name: UTE TRIBAL 1-5C4	API: 43-013-30532	Entity: 2345	S 05	T 3S	R 4W	Lease: FEE			
Name: URRUTY 2-34A2	API: 43-013-30753	Entity: 2415	S 34	T 1S	R 2W	Lease: FEE			
Name: REESE ESTATE 2-10B2	API: 43-013-30837	Entity: 2416	S 10	T 2S	R 2W	Lease: FEE			
Name: JENSEN FENZEL 1-20C5	API: 43-013-30177	Entity: 4524	S 20	T 3S	R 6W	Lease: FEE			
Name: UTE FEE 2-20C5	API: 43-013-30550	Entity: 4527	S 20	T 3S	R 6W	Lease: FEE			

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up?
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 1-4-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 4-10-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State?
 Yes/No If yes, the company file number is 049324, Division letter was mailed to the new operator on _____.
- N/A 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, name change or operator change for all wells listed above involving Federal or Indian leases on _____.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.

-OVER-

YES 10. Changes have been included on the **Monthly Operator Change** letter on 4-19-00.

N/A 1. State Well(s) covered by Bond No. _____

COMMENTS



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

43,013,30188

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

April 19, 2000

Barrett Resources Corporation
1550 Arapahoe St, Twr 3, Suite 1000
Denver, CO 80202

Re: Notification of Sale or Transfer of Fee Lease Interest

The Division has received notification of a operator change from Barrett Resources Corporation to Coastal Oil & Gas Corporation for the following well(s) which are located on fee leases.

Utah Administrative Rule R649-2-10 states: the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Barrett Resources Corporation of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association
Box 1292
Roosevelt, Utah 84066

Your assistance in this matter is appreciated.

Sincerely,

Jimmie L. Thompson

cc: Coastal Oil & Gas Corporation
Utah Royalty Owners Association, Martin Brotherson
John R. Baza, Associate Director
Operator File(s)

<u>Well Name</u>	<u>Sec.-T.-R.</u>	<u>API Number</u>
Mortensen 3-3A2	32-1S-2W	43-013-31872
Smith 2X-23C7	23-3S-7W	43-013-31637
Lamicq Urruty 1-8A2	08-1S-2W	43-013-30036
Roberston 2-29A2	29-1S-2W	43-013-31150
Cedar Rim 2A	20-3S-6W	43-013-31172
Cadillac 3-6A1	06-1S-1W	43-013-30834
Cedar Rim 2	20-3S-6W	43-013-30019
Buzzi 1-11B2	02-2S-2W	43-013-30248
Norling 1-9B1	09-2S-1W	43-013-30315
Hatch 1-5B1	05-2S-1W	43-013-30226
Karl Shisler U 1-3B1	03-2S-1W	43-013-30249
Blanchard Fee 1-3A2	03-1S-2W	43-013-20316
SMB 1-10A2	10-1S-2W	43-013-30012
Lamicq-Urruty 2-9A2	09-1S-2W	43-013-30046
Horrocks 1-6A1	06-1S-1W	43-013-30390
W. H. Blanchard 2-3A2	03-1S-2W	43-013-30008
Boren 1-24A2	24-1S-2W	43-013-30084
Josephine Voda 1-19C5	19-3S-5W	43-013-30382
Josephine Voda 2-19C5	19-3S-5W	43-013-30553
State 1-7B1E	07-2S-1E	43-047-30180
Anderson 1A-30B1	30-2S-1W	43-013-30783
Mortensen 2-32A2	32-1S-2W	43-013-30929
Philips Ute 1-3C5	03-3S-5W	43-013-30333
Reese Estate 1-10B2	10-2S-2W	43-013-30215
Shrine Hospital 1-10C5	10-3S-5W	43-013-30393
Robertson 1-29A2	20-1S-2W	43-013-30189
Albert Smith 2-8C5	08-3S-5W	43-013-30543
Owen Anderson 1-28A2	28-1S-2W	43-013-30150
Cheney 1-33A4	33-1S-2W	43-013-30202
Cheney 2-33A4	33-1S-2W	43-013-31042
Duchesne County 1-17C4	17-3S-4W	43-013-30410
Hamblin 1-26A2	26-1S-2W	43-013-30083
John 1-3B2	03-2S-2W	43-013-30160
Smith Broadhead 1-9C5	09-3S-5W	43-013-30316
Joseph Smith 1-17C5	17-3S-5W	43-013-30188
Meagher Estate 1-4B2	04-2S-5W	43-013-30313
Ute Tribal 1-5C4	05-3S-4W	43-013-30532
Urruty 2-34A2	34-1S-2W	43-013-30753
Reese Estate 2-10B2	10-2S-2W	43-013-30837
Jensen Fenzel 1-20C5	20-3S-6W	43-013-30177
Ute Fee 2-20C5	20-3S-5W	43-013-30550
J. Lamicq 1-6B1E	06-2S-1E	43-047-30169

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 68 South 1200 East CITY Vernal STATE Utah ZIP 84078		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: 435-789-4433		8. WELL NAME and NUMBER: Exhibit "A"
		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____	COUNTY: _____ STATE: UTAH
---	------------------------------

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

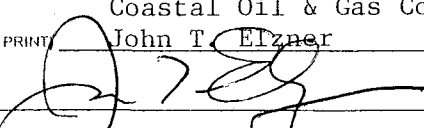
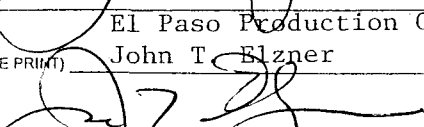
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01
El Paso Production Oil & Gas Company	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01

(This space for State use only)

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JUN 19 2001

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

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MAR 16 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST," so that, as amended, said Article shall be and read as follows:

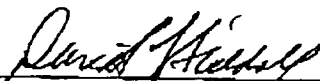
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:


Margaret E. Roark, Assistant Secretary

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STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	✓	5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001****FROM:** (Old Operator):

COASTAL OIL & GAS CORPORATION
 Address: 9 GREENWAY PLAZA STE 2721
 HOUSTON, TX 77046-0995
 Phone: 1-(713)-418-4635
 Account N0230

TO: (New Operator):

EL PASO PRODUCTION OIL & GAS COMPANY
 Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
 HOUSTON, TX 77046-0995
 Phone: 1-(832)-676-4721
 Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
BROADHEAD 1-21B6	43-013-30100	1595	21-02S-06W	FEE	OW	P
1-5C4	43-013-30532	2345	05-03S-04W	FEE	OW	S
DUCHESNE COUNTY 1-17C4	43-013-30410	5325	17-03S-04W	FEE	OW	S
MOON TRIBAL 1-30C4	43-013-30576	5440	30-03S-04W	FEE	OW	S
PHILLIPS UTE 1-3C5	43-013-30333	5455	03-03S-05W	FEE	OW	S
VODA UTE 1-4C5	43-013-30283	5655	04-03S-05W	FEE	OW	S
SMITH DAVID U 1-6C5 (CA 70553)	43-013-30163	5505	06-03S-05W	FEE	OW	S
SMITH ALBERT 2-8C5	43-013-30543	5495	08-03S-05W	FEE	OW	P
SMITH BROADHEAD 1-9C5	43-013-30316	5500	09-03S-05W	FEE	OW	S
SHRINE HOSPITAL 1-10C5	43-013-30393	5485	10-03S-05W	FEE	OW	S
SMITH JOSEPH 1-17C5	43-013-30188	5510	17-03S-05W	FEE	OW	S
VODA JOSEPHINE 2-19C5	43-013-30553	5650	19-03S-05W	FEE	OW	P
JENSEN FENZEL 1	43-013-30177	4524	20-03S-05W	FEE	OW	S
FEE 2-20C5	43-013-30550	4527	20-03S-05W	FEE	OW	P
CEDAR RIM 2	43-013-30019	6315	20-03S-06W	FEE	OW	S
CEDAR RIM 2-A	43-013-31172	10671	20-03S-06W	FEE	OW	P
CEDAR RIM 8-A (CA 96-89)	43-013-31171	10666	22-03S-06W	FEE	OW	P
2X-23C7	43-013-31634	11929	23-03S-07W	FEE	OW	S
MOON 1-23Z1	43-047-31479	10310	23-01N-01W	FEE	OW	P
J ROBERTSON UTE 1-1B1 (CA 9C-130)	43-047-30174	5370	01-02S-01W	FEE	OW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 07/06/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 07/06/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 07/06/2001

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

Change of Operator (Well Sold)

X Operator Name Change

The operator of the well(s) listed below has changed, effective:

7/1/2006

FROM: (Old Operator):

N1845-El Paso Production O&G Company
1001 Louisiana Street
Houston, TX 77002

Phone: 1 (713) 420-2300

TO: (New Operator):

N3065-El Paso E&P Company, LP
1001 Louisiana Street
Houston, TX 77002

Phone: 1 (713) 420-2131

CA No.

Unit:

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/5/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/5/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/30/2006
4. Is the new operator registered in the State of Utah: YES Business Number: 2114377-0181
5. If **NO**, the operator was contacted on: _____
- 6a. (R649-9-2) Waste Management Plan has been received on: _____ requested 7/18/06
- 6b. Inspections of LA PA state/fee well sites complete on: ok
- 6c. Reports current for Production/Disposition & Sundries on: _____
7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 7/14/2006

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 7/19/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/19/2006
3. Bond information entered in RBDMS on: 7/19/2006
4. Fee/State wells attached to bond in RBDMS on: 7/19/2006
5. Injection Projects to new operator in RBDMS on: 7/19/2006
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 7/5/2006

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 103601420
2. Indian well(s) covered by Bond Number: 103601473
3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 400JU0708
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a applicable wells moved
- The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/20/2006

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
EL PASO PRODUCTION OIL AND GAS COMPANY N1845

3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO AVE NE ALBUQUERQUE NM 87113 PHONE NUMBER: (505) 344-9380

4. LOCATION OF WELL
FOOTAGES AT SURFACE: SEE ATTACHED

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

COUNTY: UINTAH & DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: CHANGE OF OPERATOR
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE BE ADVISED THAT EL PASO PRODUCTION OIL AND GAS COMPANY (CURRENT OPERATOR) HAS TRANSFERRED ITS OPERATORSHIP TO EL PASO E&P COMPANY, L.P. (NEW OPERATOR) EFFECTIVE ~~JUNE 30,~~ July 1, 2006 AND THAT EL PASO E&P COMPANY, L.P. IS CONSIDERED TO BE THE NEW OPERATOR OF THE ATTACHED WELL LOCATIONS.

EL PASO E&P COMPANY, L.P. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASED LANDS. BOND COVERAGE IS PROVIDED BY THE STATE OF UTAH STATEWIDE BLANKET BOND NO. 400JU0705, BUREAU OF LAND MANAGEMENT NATIONWIDE BOND NO. 103601420, AND BUREAU OF INDIAN AFFAIRS NATIONWIDE BOND NO. 103601473.

El Paso E & P Company, L. P. N3065
1001 Louisiana
Houston, TX 77002

William M. Griffin
William M. Griffin, Sr. Vice President

NAME (PLEASE PRINT) CHERYL CAMERON

TITLE AUTHORIZED REGULATORY AGENT

SIGNATURE

DATE 6/20/2006

(This space for State use only)

APPROVED 7/19/06

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

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JUL 05 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900 , Denver, CO, 80202		8. WELL NAME and NUMBER: JOS. SMITH 1-17C5
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1320 FNL 1319 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: C-NE Section: 17 Township: 03.0S Range: 05.0W Meridian: U		9. API NUMBER: 43013301880000
PHONE NUMBER: 303 291-6417 Ext		9. FIELD and POOL or WILDCAT: ALTAMONT
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/3/2010	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER:	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EL PASO E & P RECOMPLETED SUBJECT WELL ACCORDING TO THE ATTACHED REPORT.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 31, 2010		
NAME (PLEASE PRINT) Marie Okeefe	PHONE NUMBER 303 291-6417	TITLE Sr Regulatory Analyst
SIGNATURE N/A	DATE 3/12/2010	

013-301

44945 of # Wasatch



EL PASO PRODUCTION Operations Summary Report

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Legal Well Name: JOSEPH SMITH 1-17C5
Common Well Name: JOSEPH SMITH 1-17C5
Event Name: RECOMPLETION
Contractor Name: BASIC
Rig Name: BASIC

Start: 1/6/2010
Rig Release:
Rig Number: 1584

Spud Date: 12/19/1974
End: 1/28/2010
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
1/7/2010	09:00 - 11:00	2.00	C	01		MOVE RIG TO LOCATION & RU
	11:00 - 12:30	1.50	C	10		BLOW DOWN WELL. ND FLOWLINES & WELLHEAD
	12:30 - 14:30	2.00	C	15		NU BOP. CHANGE EQUIPMENT OVER TO PULL 1.90 TBG
	14:30 - 17:30	3.00	C	04		LD 115 JTS 1.90" 10RD TBG. SDFN
1/8/2010	07:00 - 07:30	0.50	C	18		START RIG & HOLD SAFETY MEETING
	07:30 - 09:00	1.50	C	04		LD 67 JTS 1.90 TBG
	09:00 - 12:00	3.00	C	15		CHANGE EQUIPMENT OVER TO PULL 2-7/8" PRODUCTION TBG. ND BOP. REMOVE TBG HANGER. ATTEMPT TO RELEASE TAC W/ RIG TONGS. UN ABLE TO RELEASE TAC. NU BOP.
	12:00 - 14:00	2.00	C	18		RU POWER SWIVEL. RELEASE TAC. RD POWER SWIVEL.
	14:00 - 15:00	1.00	C			RU CATWALK & PIPE RACKS
	15:00 - 17:30	2.50	C	04		LD 52 JTS TC NULOC TBG, X-OVER & 71 JTS 2-7/8"EUE TBG, SDFN
1/9/2010	07:00 - 07:30	0.50	C	18		HOLD SAFETY MEETING & START RIG
	07:30 - 14:00	6.50	C	04		CONTINUE TO LD 2-7/8" PRODUCTION TBG & PRODUCTION BHA.
	14:00 - 16:00	2.00	C	18		UNLOAD 2-7/8"EUE TBG. LOAD UP TBG PULLED FROM WELL.
	16:00 - 17:30	1.50	C	04		MEASURE & TIH W/ 6-1/8" BIT, CASG SCRAPER, X-OVER & 90 JTS 2-7/8"EUE TBG. SDFN
1/10/2010	07:00 - 07:30	0.50	C	18		HOLD SAFETY MEETING & START RIG
	07:30 - 17:30	10.00	C	04		CONTINUE PICKING UP 2-7/8" TBG. TAG 5" LINER TOP @ 8455' SLM. TOO H W/ TBG & CSG SCRAPER. TIH W/ 7" PLUG & PKR. SET PLUG @ 8545'. SET PKR @ 8510'. FILL TBG W/ 21 BBLs 2% KCL WTR. PRESSURE TEST PLUG TO 1500 PSI. OK. FILL CSG W/ 96 BBLs 2% KCL WTR. PRESSURE TEST CSG TO 1500 PSI. LOST 250 PSI IN 5 MINUTES. RELEASE PKR & PLUG. SDFN
1/11/2010	-					NO ACTIVITY TODAY. SHUT DOWN FOR SUNDAY
1/12/2010	07:00 - 07:30	0.50	C	18		START RIG & HOLD SAFETY MEETING
	07:30 - 16:00	8.50	C	04		TOOH W/ PLUG & PKR. TIH W/ 4-1/8" BIT, BIT SUB, 6 3-1/8" DRILL COLLARS, X-OVER, 12 JTS, 2-3/8"EUE TBG, X-OVER & 261 JTS 2-7/8"EUE TBG. TAG FILL @ 8744'. RU POWER SWIVEL. SWIVEL WOULD NOT RUN. TOO H W/ 12 JTS TBG SDFN
1/13/2010	07:00 - 07:30	0.50	C	18		HOLD SAFETY MEETING & START RIG
	07:30 - 08:00	0.50	C	04		TIH W/ 12 JTS 2-7/8"EUE TBG
	08:00 - 16:00	8.00	C	13		RU POWER SWIVEL & PUMP EQUIPMENT. PUMP 200 BBLs 2% KCL WTR TO BREAK CIRCULATION. CLEAN OUT SCALE BRIDGES TO 8768'. WELL STARTED FLOWING GAS & OIL. CONTINUE CIRCULATING WELL UNTIL RIG TANK WAS FULL OF OIL. HEAT & TRANSFER OIL TO PRODUCTION TANK. CONTINUE CLEAN OUT. CLEAN OUT TO 8800'. UNABLE TO KEEP CIRCULATING, BECAUSE TBG KEPT PLUGGING. SWITCH FROM REVERSE CIRCULATION TO CONVENTIONAL CIRCULATION. TBG STILL PLUGGING. RD POWER SWIVEL
1/14/2010	16:00 - 18:00	2.00	C	04		TOOH W/ 200 JTS 2-7/8"EUE TBG. SDFN
	07:00 - 07:30	0.50	C	18		START RIG & HOLD SAFETY MEETING
	07:30 - 11:00	3.50	C	04		TOOH W/ TBG & DRILL COLLAR ASSEMBLY. MILL WAS NOT PLUGGED. TIH W/ 4-1/8" BIT, BIT SUB, 2 3-1/8" DRILL COLLARS, X-OVER, 12 JTS 2-3/8"EUE TBG, X-OVER & 267 JTS 2-7/8"EUE TBG.
	11:00 - 11:30	0.50	C	01		RU POWER SWIVEL
	11:30 - 12:30	1.00	C	08		PUMP 210 BBLs 2% KCL WTR TO BREAK CIRCULATION.
	12:30 - 17:00	4.50	C	13		CLEAN OUT FROM 8800' TO 8853'. TAGGED CIBP OR CMT RETAINER. DRILL FOR 2HRS. CIBP OR CMT RETAINER FELL TO 8858'. DRILL HERE FOR 1 HR. CIRCULATE WELL CLEAN. RD POWER SWIVEL
	17:00 - 17:30	0.50	C	04		TOOH W/ 20 JTS 2-7/8"EUE TBG. SDFN

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EL PASO PRODUCTION
Operations Summary Report

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Legal Well Name: JOSEPH SMITH 1-17C5
Common Well Name: JOSEPH SMITH 1-17C5
Event Name: RECOMPLETION
Contractor Name: BASIC
Rig Name: BASIC

Start: 1/6/2010
Rig Release:
Rig Number: 1584

Spud Date: 12/19/1974
End: 1/28/2010
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
1/15/2010	07:00 - 07:30	0.50	C	18		START RIG & HOLD SAFETY MEETING
	07:30 - 08:00	0.50	C	04		TIH W/ 20 JTS 2-7/8"EUE TBG
	08:00 - 09:00	1.00	C	08		RU POWER SWIVEL. PUMP 200 BBLS 2% KCL WTR DOWN CSG TO BREAK REVERSE CIRCULATION
	09:00 - 10:30	1.50	C	13		DRILL FROM 8858' TO 8862'. PLUGGED BIT. UNABLE CLEAR TBG
	10:30 - 17:00	6.50	C	04		RD POWER SWIVEL. TOO H W/ TBG & 4-1/8" BIT ASSEMBLY, SWABBING WELL AS NEEDED TO CLEAR TBG. BIT, BIT SUB & BOTTOM DRILL COLAR WERE PLUGGED W/ IRON & CMT. TIH W/ 4-1/8" BIT, 2 BOOTED JUNK BASKETS, BIT SUB, 2 3-1/8" OD DRILL COLLARS, X-OVER, 12 JTS 2-3/8"EUE TBG, X-OVER & 254 JTS 2-7/8"EUE TBG. SDFN
1/16/2010	07:00 - 07:30	0.50	C	18		HOLD SAFETY MEETING & START RIG
	07:30 - 08:30	1.00	C	04		SICP 250 PSI. SITP 100 PSI. BLOW DOWN TBG & CSG. TIH W/ 19 JTS 2-7/8"EUE TBG. RU POWER SWIVEL
	08:30 - 09:30	1.00	C	08		PUMP 210 BBLS 2% KCL WTR TO BREAK REVERSE CIRCULATION
	09:30 - 13:00	3.50	C	13		DRILL CMT FROM 8862' TO 8867'. DRILL HERE FOR 2-1/2 HRS. UNABLE TO DRILL DEEPER. VERY LITTLE CMT IN RETURNS. SMALL AMOUNT OF IRON. CIRCULATE WELL CLEAN.
	13:00 - 06:00	17.00	C	04		TOOH W/ TBG, DRILL COLLARS & BIT. BIT SHOWED VERY LITTLE WEAR. TIH W/ WASHOVER SHOE, 1 JT WASHPIPE, 1 WASHPIPE EXTENSION, TOPBUSHING, BUMPER SUB, JAR, 4 DRILL COLLARS, INTENSIFIER, X-OVER, 2-3/8"EUE PUP JT, 12 JTS 2-3/8"EUE TBG & 250 JTS 2-7/8"EUE TBG. SDFN
1/17/2010	07:00 - 07:30	0.50	C	18		START RIG & HOLD SAFETY MEETING
	07:30 - 08:15	0.75	C	04		SICP 250. SITP 300 PSI. BLOW DOWN TBG & CSG. TIH W/ 14 JTS 2-7/8"EUE TBG. RU POWER SWIVEL
	08:15 - 09:15	1.00	C	08		PUMP 190 BBLS TO BREAK CIRCULATION
	09:15 - 16:00	6.75	C	13		WASHOVER OBSTRUCTION IN CSG FROM 8867' TO 8879' W/ RETURNS OF IRON, RUBBER & SMALL AMOUNT OF CMT FROM 8877' TO 8879'.
	16:00 - 16:45	0.75	C	08		CIRCULATE WELL CLEAN
1/18/2010	16:45 - 17:30	0.75	C			RD. POWER SWIVEL. TOO H W/ 14 JTS TBG SDFN
	-					NO ACTIVITY TODAY. SHUT DOWN FOR SUNDAY
1/19/2010	07:00 - 07:30	0.50	C	18		START RIG & HOLD SAFETY MEETING
	07:30 - 14:00	6.50	C	04		SICP VACCUM. SITP VACCUM. TOO H W/ TBG & WASHOVER ASSEMBLY. SHOE WAS WORN OUT. RECOVERED 3' PIECE OF IRON, POSSIBLY PKR MANDREL IN WASH PIPE. TIH W/ FLAT BOTTOM 3-3/4" X 4-1/8" SHOE, 3 JTS 3-3/4" OD WASHPIPE, 2 3-3/4"OD WASHPIPE PUP JTS, TOP BUSHING, BUMPER SUB, JAR, 4 3-1/8"OD DRILL COLLARS, INTENSIFSER, X-OVER, 2-3/8"EUE PUP JT, 12 JTS 2-3/8"EUE TBG, X-OVER & 262 JTS 2-7/8"EUE TBG. RU POWER SWIVEL. PUMP 60 BBLS 2% KCL WTR TO BREAK REVERSE CIRCULATION
	14:00 - 14:30	0.50	C	08		TAG FISH TOP @ 8871'. WORK OVER SHOT OVER OBSTRUCTION TO 8879'. WASHOVER TO 8887'. POWER SWIVEL BLEW HYDRAULIC HOSE. CIRCULATE WELL CLEAN. RD POWER SWIVEL
	14:30 - 16:30	2.00	C	13		TOOH W/ 14 JTS 2-7/8"EUE TBG. SDFN
	16:30 - 17:00	0.50	C	04		START RIG & HOLD SAFETY MEETING
1/20/2010	07:00 - 07:30	0.50	C	18		SITP 0 PSI. SICP 0 PSI. TIH W/ 14 JTS 2-7/8"EUE TBG. RU POWER SWIVEL
	07:30 - 08:00	0.50	C	04		PUMP 30 BBLS 2% KCL WTR TO BREAK CIRCULATION
	08:00 - 08:15	0.25	C	08		WORK SHOE OVER FISHTOP TO 8887'. WASH OVER FISH TO 8890'. WORKED @ THIS DEPTH FOR 2 HRS UNABLE TO WORK
	08:15 - 12:30	4.25	C	13		

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EL PASO PRODUCTION Operations Summary Report

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Legal Well Name: JOSEPH SMITH 1-17C5
Common Well Name: JOSEPH SMITH 1-17C5
Event Name: RECOMPLETION
Contractor Name: BASIC
Rig Name: BASIC

Start: 1/6/2010
Rig Release:
Rig Number: 1584

Spud Date: 12/19/1974
End: 1/28/2010
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
1/20/2010	08:15 - 12:30	4.25	C	13		DEEPER. SWITCHED TO CONVENTIONAL CIRCULATION. STILL UNABLE TO MAKE ANY HOLE.
	12:30 - 17:00	4.50	C	04		RD POWER SWIVEL. TOO H W/ TBG & WASHOVER ASSEMBLY. SHOE WAS COMPLETELY WORN OUT. FACE WAS BEVELED UPWARD FROM OUTSIDE TO INSIDE. RIH W/ IMPRESSION BLOCK. TAG FISH TOP @ 8873'. SET DOWN 20K. TOO H W/ 82 JTS TBG. SDFN
1/21/2010	07:00 - 07:30	0.50	C	18		START RIG & HOLD SAFETY MEETING
	07:30 - 12:00	4.50	C	04		TOO H W/ TBG & IMPRESSION BLOCK. IMPRESSION SHOWED 3-1/16" OD CIRCLE, POSSIBLY 2-3/8" TBG COLLAR. LD & LOAD OUT FISHING TOOLS
	12:00 - 15:30	3.50	C	11		RU LONE WOLF WIRELINE TRUCK. RIH & SET CBP @ 8869' WLM. PERFORATE FROM 8457' TO 8771'. RD WIRELINE TRUCK. SDFN
1/22/2010	09:00 - 11:00	2.00	C	06		SERVICE RIG. NO CHARGE TO ELPASO
	11:00 - 11:30	0.50	C	15		CHANGE PIPE RAMS & ELEVATORS
	11:30 - 17:00	5.50	C	04		RIH W/ 7" PKR & 267 JTS 3-1/2" P-110 EUE TBG. SET PKR @ 8433' IN 50K COMPRESSION.
	17:00 - 18:00	1.00	C	09		FILL CSG W/ 24 BBLs 2% KCL WTR. PRESSURE TEST PKR TO 1000 PSI. BLEED TO 650 PSI IN 3 MINUTES. NIPPLE ON CSG VALVE DEVELOPED LEAK. SDFN
1/23/2010	07:00 - 07:30	0.50	C	18		START RIG & HOLD SAFETY MEETING
	07:30 - 08:30	1.00	C	10		SITP 400 PSI. SICP 0 PSI. CHANGE NIPPLES IN WELLHEAD.
	08:30 - 09:00	0.50	C	09		PRESSURE TEST CSG & PKR TO 100 PSI. PRESSURE DROPPED TO 650 PSI IN 3 MINUTES. PRESSURE HELD @ 650 PSI
	09:00 - 15:00	6.00	C	21		RU BJ PUMP EQUIPMENT & MIX ACID. TREAT PERFORATIONS W/ 5000 GAL 15% HCL ACID USING ROCK SALT & 250 BIO BALLS FOR DIVERSION. AVG RATE 28 BPM. AVG PSI 3778 PSI. MAX PSI 7723 PSI. SAW FAIR DIVERSION DURING ACID JOB. ISIP 9882 PSI. 5 MINUTE 376 PSI. 10 MINUTE 65 PSI. 15 MINUTE 0 PSI
1/24/2010	15:00 - 15:30	0.50	C	01		RD BJ FRAC EQUIPMENT. SDFN
1/25/2010	-	-	-	-		NO ACTIVITY TODAY. SHUT DOWN FOR WEEKEND
1/26/2010	07:00 - 07:30	0.50	C	18		START RIG & HOLD SAFETY MEETING
	07:30 - 12:30	5.00	C			SITP 1250 PSI. SICP 300 PSI. BLEED OFF TBG & CSG PSI. RU DELSCO SLICKLINE UNIT & CHECK TD. TAGGED CBP @ 8869'. RELEASE PKR. PUMP 100 BBLs 2% KCL WTR DOWN CSG. FLUSH TBG W/ 75 BBLs 2% KCL WTR.
	12:30 - 17:30	5.00	C	04		LD 273 JTS 3-1/2" EUE TBG & PKR.
	17:30 - 18:00	0.50	C	15		CHANGE EQUIPMENT OVER TO RIH W/ 2-7/8" PRODUCTION TBG. SDFN
1/27/2010	07:00 - 07:30	0.50	C	18		START RIG & HOLD SAFETY MEETING
	07:30 - 10:00	2.50	C	04		SICP SLIGHT BLOW. TIH W/ 5-3/4" SOLID NO / GO, 2 JTS 2-7/8" EUE TBG, PBGA, 4" X 2-7/8" EUE PUP JT, SEAT NIPPLE, 7 JTS 2-7/8" EUE TBG, TAC & 257 JTS 2-7/8" EUE TBG. SET TAC @ 8084' IN 20K TENSION. SN @ 8304'. EOT @ 8405'.
	10:00 - 10:30	0.50	C	15		ND & RACK OUT BOP
	10:30 - 11:00	0.50	C	10		NU WELL HEAD
	11:00 - 12:00	1.00	C	08		FLUSH TBG W/ 70 BBLs 2% KCL WTR
	12:00 - 17:30	5.50	C	04		PREP & PU 2-1/2" X 1-3/4" RHBC PUMP, 24 1" RODS, 110 3/4" RODS & 83 7/8" RODS. SDFN
1/28/2010	07:00 - 07:30	0.50	C	18		START RIG & HOLD SAFETY MEETING
	07:30 - 12:00	4.50	C	04		CONTINUE TIH W/ 23 7/8" RODS, 88 1" RODS, 8' 6" 4' 4' & 2' X 1" PONY RODS & 1-1/2" X 30 POLISH ROD. SEAT & SPACE OUT PUMP.

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EL PASO PRODUCTION
Operations Summary Report

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Legal Well Name: JOSEPH SMITH 1-17C5
Common Well Name: JOSEPH SMITH 1-17C5
Event Name: RECOMPLETION
Contractor Name: BASIC
Rig Name: BASIC

Start: 1/6/2010
Rig Release:
Rig Number: 1584

Spud Date: 12/19/1974
End: 1/28/2010
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
1/28/2010	12:00 - 12:30	0.50	C	08		FILL TBG W/ 15 BBLS 2% KCL WTR. STROKE TEST PUMP TO 1000 PSI. OK.
	12:30 - 14:00	1.50	C	01		RD RIG & EQUIPMENT. JOB COMPLETE
2/20/2010	06:00 - 10:00	4.00	C	08		CT & TGSM (R/D CONV., UNIT) R/D CONV., UNIT, UNSEAT PUMP, FLUSH RODS & TBG W/ 50 BBLS 2% KCL.
	10:00 - 11:30	1.50	C	04		L/D P-ROD & SUBS, POOH W/ 88 1" SLK, 106 7/8" 20 W/G, 76 SLK, 10 W/G, 110 3/4" W/G, 24 1" W/G, L/D & INSPECT PUMP NO TRASH FOUND IN S/V, PUMP SCOPED IN FINE.
	11:30 - 13:00	1.50	C	15		BWD, N/D C-FLANGE, N/U BOP'S, R/U WORKFLOOR & TBG EQ., RELEASE TAC.
	13:00 - 15:30	2.50	C	04		POOH W/ 257 JTS 2-7/8" 8RD N-80 EUE TBG, 7" WCS TAC, 7 JTS, + 45 PSN, 4' PUP JT, 4-1/2" PBGA, 2 JTS, 5 3/4" SOLD NO-GO.
	15:30 - 18:30	3.00	C	04		MU & RIH W/ 7" PLG, 6' PUP JT, 7" PKR, 1 JT., + 45 PSN 264 JTS 2-7/8" 8RD EUE N-80 TBG EOT @ 8350'. SWIFD CSDFD CT.
2/21/2010	-					SDFWE
2/22/2010	-					SDFWE
2/23/2010	07:00 - 08:00	1.00	C	20		HSM 200 TSIP 100 CSIP BLED DOWN WELL.
	08:00 - 18:00	10.00	C	18		PU 5JTS SET PLUG @ 8450 SET PKR @ 8398 AND 8424 NO TEST. MOVED PLUG TO 8419 PKR 8394 PRESSURE TEST PLUG TO 100 PSI HELD. PRESSURE TEST CSG GOT INJECTION RATE 1 BPM @ 700 PSI. MOVED PKR ISOLATE HOLES. HOLE # 1 BETWEEN 5042' AND 5073' NJECTION RATE 1 BPM @ 700 PSI. 2 ND HOLE BETWEEN 5194 AND 5261 PRESSURE TST TO 1000 PSI LOST 400 PSI IN 5 MIN.
	18:00 - 18:30	0.50	C	04		TOOH W/ 10-JTS 2 7/8 N-80EUE TBG. SECURED WELL SDFN
2/24/2010	07:00 - 08:30	1.50	C	18		HSM. TIW VALVE AND CSG VALVE FROZE. RU HOT OILER THAWED OUT VALVES.
	08:30 - 11:00	2.50	C	04		TOOH W/ TBG PKR RET HEAD.
	11:00 - 12:30	1.50	C	11		RU BWWC DUMP BAILED 2 SACKS SAND(10') ON TOP OF PLUG @ 8419' . RD WIRELINE
	12:30 - 15:30	3.00	C	14		RIH W/ CICR AND 158-JTS 27/8 N-80 EUE TBG SET RETAINER 4980.
	15:30 - 16:30	1.00	C	09		PRESSURE TEST TBG @ 2000 PSI HELD. PRESSURE TES CSG @ 1000 PSI HELD, INJECTION RATE 1 BPM 700 PSI. SECURED WELL SDFN.
2/25/2010	07:00 - 10:00	3.00	C	01		HSM WAIT ON BJ. RU BJ TO PUMP CEMENT.
	10:00 - 12:00	2.00	C	14		PUMPED 350 SKS OF GLASS G CEM. FIRST 100 SKS W/ 1% CC. STAGED INTO SQUEEZE W/ LAST 8 BBLS CEM. SHUT DOWN W/ 550 PSI. WAIT 5MINS PRESS BLED DOWN TO 250 PSI., PUMP PUMPED 2 BBLS CEM PRESS 1300PSI. WAIT 5MIN PRESS 938. WAIT 5MIN PUMP 1.5 BBLS CEM. PRESS TO 1450. UNSTUNG FROM CICR REVERSED CIRC W/ 50 BBLS .
	12:00 - 13:30	1.50	C	04		TOOH W/ 153-JTS 2 7/8 TBG AND STINGER.
	13:30 - 15:00	1.50	C	04		RIH W/ 6"BIT BOOTED JUNK BASKET, 4-4 3/4 DC.X-OVER, 40- JTS 2 7/8 N-80 EUE TBG EOT @ 1388' SE URED WELL SDFN.
2/26/2010	07:00 - 09:30	2.50	C	04		HSM RIH TAGGED CEMENT TOP @ 4978' TOTAL BHA AND 154- JTS 2 7/8 N-80 EUE TBG IN WELL.
	09:30 - 10:30	1.00	C	13		RU POWER SWIVEL.
	10:30 - 16:00	5.50	C	13		DRILLED THRU 2' CEM TO CICR @ 4980 DRILLED THRU CICR AND

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EL PASO PRODUCTION Operations Summary Report

Page 5 of 5

Legal Well Name: JOSEPH SMITH 1-17C5
Common Well Name: JOSEPH SMITH 1-17C5
Event Name: RECOMPLETION
Contractor Name: BASIC
Rig Name: BASIC

Start: 1/6/2010
Rig Release:
Rig Number: 1584

Spud Date: 12/19/1974
End: 1/28/2010
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
2/26/2010	10:30 - 16:00	5.50	C	13		3' CEM. TO @ 4985'
	16:00 - 17:30	1.50	C	04		CIRC WELL CLEAN W/ 45 BBLs. RD POWER SWIVEL TOOH W/ 20 JTS 2 7/8 N-80 EUE TBG. EOT @ 4665' SECURED WELL SDFN.
2/27/2010	07:00 - 09:00	2.00	C	04		HSM RIH W/ 20- JTS 2 7/8 N-80 EUE TBG, TAGGED CEMENT TOP @ 4983' RU POWER SWIVEL.
	09:00 - 17:00	8.00	C	13		DRILLED CEM DOWN TO 5076' @ PRESS TEST CSG TO 1000 PSI HELD. DRILLED DOWN TO @ 5107 PRESS TEST @ 1000 PSI HELD. DRILLED DOWN TO 5204' PRESS TEST @ 1000 PSI HELD. RACKED OUT POWER SWIVEL LD 4- JTS OF 2 7/8 N-80 EUE TBG. SECURED WELL SDFN. EOT 5076'
	17:00 - 18:00	1.00	C	04		HOLD SAFETY MEETING & START RIG & EQUIPMENT.
2/28/2010	07:00 - 07:30	0.50	C	18		TIH W/ 4 JTS 2-7/8"EUE TBG. RU POWER SWIVEL
	07:30 - 08:00	0.50	C	04		DRILL CMT FROM 5204' TO 5234'. CIRCULATE BOTTOMS UP.
	08:00 - 09:30	1.50	C	13		SWIVEL 3 JTS IN HOLE CIRCULATE WELL CLEAN. PRESSURE TEST CSG TO 1000 PSI FOR 5 MINUTES. TESTED OK. RD POWER SWIVEL.
	09:30 - 11:00	1.50	C	04		TIH W/ 99 JTS 2-7/8"EUE TBG. TAG SAND @ 8407'. RU POWER SWIVEL. PRESSURE TEST CSG TO 1000 PSI FOR 15 MINUTES. TESTED OK.
	11:00 - 13:00	2.00	C	13		BREAK CIRCULATION & CLEAN OUT SAND TO RBP @ 8410'. CIRCULATE WELL CLEAN. RD POWER SWIVEL.
	13:00 - 15:00	2.00	C	04		
3/1/2010	-					NO ACTIVITY TODAY. SHUT DOWN FOR SUNDAY
3/2/2010	07:00 - 08:30	1.50	C	04		HSM 0 WELL PRESS FINISH RIH W/ 2 7/8 N-80 TBG TO RBP @ 8419'
	08:30 - 10:00	1.50	C	08		CIRC WELL CLEAN W/ 350 BBLs 2% KCL.
	10:00 - 12:30	2.50	C	04		RELEASED RBP TOOH W/ 267-JTS 2 7/8 N-80 EUE TBG, RET HEAD, AND RBP.
	12:30 - 15:30	3.00	C	04		RIH W/ 5 3/4 SOLID NO-GO, 2-JTS 2 7/8 N-80 EUE TBG, 4 1/2 PBGA, 4' 2 7/8 TBG SUB, SN 7-JTS 2 7/8 N-80 EUE TBG. 7" TAC, 257-JTS 2 7/8 N-80 EUE TBG. SET TAC @ 8032 W/ 25 K TENSION. SN @ 8303'. EOT @ 8405'.
	15:30 - 17:30	2.00	C	15		RD RIG FLOOR, NU WELLHEAD. CHANGED OVER TO RUN RODS. SECURED WELL SDFN.
3/3/2010	07:00 - 08:30	1.50	C	08		HSM FLUSH TBG W/ 60 BBLs 2% KCL. WHILE RACKING OUT PUMP AND LINES
	08:30 - 11:00	2.50	C	04		PU AND PRIMED 2 1/2"X13/4"X 28' PUMP. RIH W/ PUMP 24-1", 110-3/4", 106-7/8", 88-1", SPACED OUT RODS W/ 1-2', 2-4', 1-6' 1-8"X1" SUBS PU POLISH ROD
	11:00 - 11:30	0.50	C	09		FILLED TBG W/ 15 BBLs PRESS AND STROKED TEST @ 1000 PSI HELD.
	11:30 - 12:30	1.00	C	18		RU HORSES HEAD CLEANED LOCATION. PUT ON PRODUCTION. SDFN

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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE			
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP		7. UNIT or CA AGREEMENT NAME:			
3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900 , Denver, CO, 80202		8. WELL NAME and NUMBER: JOS. SMITH 1-17C5			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1320 FNL 1319 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: C-NE Section: 17 Township: 03.0S Range: 05.0W Meridian: U		9. API NUMBER: 43013301880000			
PHONE NUMBER: 303 291-6417 Ext		9. FIELD and POOL or WILDCAT: ALTAMONT			
COUNTY: DUCHESNE		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/12/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____ </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EL PASO E & P COMPANY REQUESTS DOGM ACCEPT THIS NOTICE OF INTENT FOR RECORD. THE WORK WAS DONE PRIOR TO APPROVAL OF NOI BEING SUBMITTED. SUBSEQUENT REPORT OF WORK HAS BEEN FILED 3/12/10.					
Accepted by the Utah Division of Oil, Gas and Mining		Date: <u>March 15, 2010</u> By: <u>Dan K. Quist</u>			
NAME (PLEASE PRINT) Marie Okeefe		PHONE NUMBER 303 291-6417			
SIGNATURE N/A		TITLE Sr Regulatory Analyst DATE 3/12/2010			

Recompletion Procedure

J. Smith 1-17C5

To

Perforate and acidize the Formation in One Stage

Section 17, T3S, R45
Altamont-Blue Bell Field
Duchesne County, Utah

Prepared by: _____
Alex Erhardt Date

Approved by: _____
Frank Seidel Date

Distribution (Approved copies):

Alex Erhardt
Frank Seidel
John Benton
Dave Wheeler
Well File (Central Records)
Altamont Office (Well Files)

COMPANY PERSONNEL

Title	Name	Office	Mobile	Home
Production Manager	Frank Seidel	(303) 291-6436	(303) 945-1049	(720) 524-8693
Production Engineer	Alex Erhardt	(303) 291-6443	(303) 921-0745	(303) 627-4970
Production Foreman	Gary Lamb	(435) 454-4224	(435) 823-1443	(435) 454-3537

TUBULAR DATA

Material	Description	Burst (100%)	Col (100%)	Body Yield	Jt Yield	ID	Drift ID	Cap CF/LF	TOC
Surface Casing	9-5/8" 40# K-55 @ 3,106'	3950	2570	630	561	8.835	8.679	.4257	SURF
Intermediate Casing	7" 32# S-95 @ 8,958'	10760	10400	885	779	6.094	5.969	.2026	11,800 (CBL)
Production Liner	5" 18# N-80 @ 8,458' to 10,996'	10140	10490	422	396	4.276	4.151	.0997	TOL
Production Tubing	2-7/8" 6.5# N-80 8rd	10570	11160		145	2.441	2.347	.0325	

Procedure:

1. MIRU workover rig. Load well with TPW. POOH and lay down pump and rods.
2. ND wellhead. NU and test BOP. POOH with tubing. Lay down BHA.
3. RIH with following workstring to 9,002' and circulate to clean wellbore
 - 4-1/8" bit
 - 5" casing scraper
 - 550' tubing (round up to next joint no need to pick up pups for exact spacing)
 - 7" casing scraper
 - Tubing to surface
4. If tubing will not go to TD estimate hang up point to determine which string of casing needs to be cleaned out
 - PU above hang up point
 - RIH slowly until weight indicator first shows restriction
 - Mark tubing 5' off floor
 - Slack off 20kips
 - Record distance the mark travels
 - Restriction depth = stretch (in inches) * 2208.5 / 3.5 * ppf of tubing / weight indicator change (kips)
 - For this case with 20 kips slack off and 6.5ppf tubing
 - Restriction depth = Stretch * 631 * 6.5 / 20

5. Pick up appropriate size bit and scraper to clean out the casing that the bit or scraper could not pass by if the hangup was in the 7".
6. RIH with tubing and packer, set at 8,100' and pressure test backside to 1500 psi. If leak is detected, isolate with packer. Establish breakdown. Design squeeze job based on breakdown data and squeeze leak. Drill out and test squeeze. Circulate hole clean. POOH LD tubing.
7. RU EL w/ 5K lubricator and test to 5,000 psi with water. RIH and shoot the intervals of Stage # 1 per the attached schedule with 3-3/8" HSC, 25 gm charges, **SPF as noted** and 120° phasing. Perforate without applying surface pressure, as there are existing perfs open in this interval. Perfs chosen off *Dual Induction Focused log dated 2/6/1975*. Record any changes in fluid level or wellhead pressure while perforating. RD WL unit. Lay and stake hardline to pit, NU chokes on casing valves.
8. Pick up treating packer with circulating port and RIH with 3 1/2" frac string. Set packer at 8,450'±.
9. MIRU and test stimulation company.
10. Break down perforations with 50,000 gallons 15% HCl acid at 20 to 30 bpm. Run 60 Bio-Ball sealers (Brown or Green), half at beginning of job to divert from existing perfs, and the rest evenly dispersed in the acid. **Maximum allowable surface pressure is 8,500 psi. Anticipated frac gradient is 0.75 psi/ft.** All fluids to contain 2% KCl substitute, scale inhibitor, biocide, and 2.0 gpt MA-844 provided by frac company. Bottom hole static temperature is 180° F at 8,753' (Mid perf). Overflush acid 10 bbls to bottom perf with 2% KCl water. Shut down. Isolate well head and continue to monitor well head pressure with stimulation company's data recorder for 15 minutes.
11. Flow test well for 24 hours recording hourly rates and pressures.
12. Open circulating port and kill well. Release treating packer and POOH laying down 3 1/2" frac string.
13. RIH with RB and casing scraper.
14. Run production assembly based on well productivity.
15. Once production equipment has been run, release all rental equipment, RD & MO WO rig and clean location. Turn well over to pumper and turn to sales

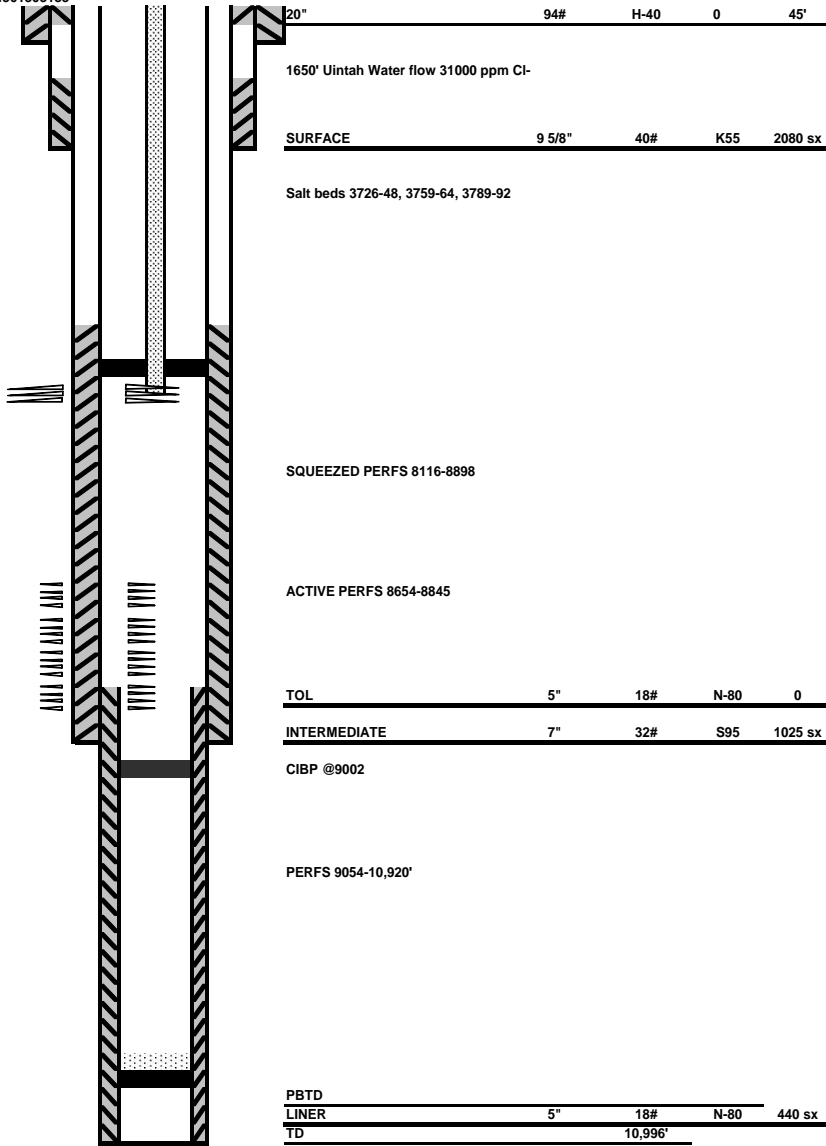
Perforated Intervals

PROPOSED			
	DEPTH	# SHOTS	SPF
PERFS	8953'-8955'	6	3
	8940'-8943'	9	3
	8922'-8924'	6	3
	8916'-8918'	6	3
	8776'-8778'	6	3
	8766'-8768'	6	3
	8759'-8761'	6	3
	8636'-8638'	6	3
	8624'-8626'	6	3
	8601'-8603'	6	3
	8551'-8553'	6	3

WELL NAME: J. SMITH 1-17C5

WELL AS IS

SEC 17, T3S, R5W
DUCHESE COUNTY
API #4301303188



HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	CMT SX	SET DEPT
30"	20"	94#	H-40		45'
12 1/4"	9 5/8"	40#	K55	2080 sx	3106'
8 3/4"	7"	32#	S95	1025 sx	8958'
TOL	5"	18#	N-80		8458'
6"	5"	18#	N-80	440 sx	10,996'

WELL WORK HISTORY				
ORIGINAL	10,920-9054	30,000 GAL 15%	2/75	
ACIDIZE	10,920-9054	56,250 GEL ACID	3/76	
ACIDIZE	10,920-9054	24,000 GAL 15%	1/80	
CIBP	9002	2 SXS CMT	4/85	
PERF	8898-8758	8000 GAL 15%	4/85	
PERF	8569-8416		4/85	
CIBP	8493		4/85	
PERF	8116-8118	SQUEEZE	4/85	
CMT	8116-8898	250 SX CMT	4/85	
PERF	8898-8654	8000 GAL 15%	5/85	
SQUEEZE	8296	75 SX CMT	3/87	
ACIDIZE	8498-8898	10,000 GAL 15%	3/87	
SQUEEZE	8868-8898	100 SX	3/90	
SQUEEZE	8498-8580	150 SX	3/90	
PERF	8715-8760	2000 GAL 15%	3/90	
SQUEEZE	8416-8580	150 SX	7/91	
FRAC	8654-8845	40000# 20/40	7/91	

BMSGW @
BHT
BHT

NOTE: NOT TO SCALE

RECEIVED March 12, 2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900 , Denver, CO, 80202		8. WELL NAME and NUMBER: JOS. SMITH 1-17C5
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1320 FNL 1319 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: C-NE Section: 17 Township: 03.0S Range: 05.0W Meridian: U		9. API NUMBER: 43013301880000
PHONE NUMBER: 303 291-6417 Ext		9. FIELD and POOL or WILDCAT: ALTAMONT
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/3/2010	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER:	
	<input type="checkbox"/> CASING REPAIR	
	<input type="checkbox"/> CHANGE WELL NAME	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> PLUG BACK	
	<input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> APD EXTENSION	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EL PASO E & P RECOMPLETED SUBJECT WELL ACCORDING TO THE ATTACHED REPORT.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 31, 2010		
NAME (PLEASE PRINT) Marie Okeefe	PHONE NUMBER 303 291-6417	TITLE Sr Regulatory Analyst
SIGNATURE N/A	DATE 3/12/2010	

013-301

44945 of # Wasatch



EL PASO PRODUCTION Operations Summary Report

Page 1 of 5

Legal Well Name: JOSEPH SMITH 1-17C5

Common Well Name: JOSEPH SMITH 1-17C5

Event Name: RECOMPLETION

Contractor Name: BASIC

Rig Name: BASIC

Start: 1/6/2010

Rig Release:

Rig Number: 1584

Spud Date: 12/19/1974

End: 1/28/2010

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
1/7/2010	09:00 - 11:00	2.00	C	01		MOVE RIG TO LOCATION & RU
	11:00 - 12:30	1.50	C	10		BLOW DOWN WELL. ND FLOWLINES & WELLHEAD
	12:30 - 14:30	2.00	C	15		NU BOP. CHANGE EQUIPMENT OVER TO PULL 1.90 TBG
	14:30 - 17:30	3.00	C	04		LD 115 JTS 1.90" 10RD TBG. SDFN
1/8/2010	07:00 - 07:30	0.50	C	18		START RIG & HOLD SAFETY MEETING
	07:30 - 09:00	1.50	C	04		LD 67 JTS 1.90 TBG
	09:00 - 12:00	3.00	C	15		CHANGE EQUIPMENT OVER TO PULL 2-7/8" PRODUCTION TBG. ND BOP. REMOVE TBG HANGER. ATTEMPT TO RELEASE TAC W/ RIG TONGS. UN ABLE TO RELEASE TAC. NU BOP.
	12:00 - 14:00	2.00	C	18		RU POWER SWIVEL. RELEASE TAC. RD POWER SWIVEL.
	14:00 - 15:00	1.00	C			RU CATWALK & PIPE RACKS
	15:00 - 17:30	2.50	C	04		LD 52 JTS TC NULOC TBG, X-OVER & 71 JTS 2-7/8"EUE TBG, SDFN
1/9/2010	07:00 - 07:30	0.50	C	18		HOLD SAFETY MEETING & START RIG
	07:30 - 14:00	6.50	C	04		CONTINUE TO LD 2-7/8" PRODUCTION TBG & PRODUCTION BHA.
	14:00 - 16:00	2.00	C	18		UNLOAD 2-7/8"EUE TBG. LOAD UP TBG PULLED FROM WELL.
	16:00 - 17:30	1.50	C	04		MEASURE & TIH W/ 6-1/8" BIT, CASG SCRAPER, X-OVER & 90 JTS 2-7/8"EUE TBG. SDFN
1/10/2010	07:00 - 07:30	0.50	C	18		HOLD SAFETY MEETING & START RIG
	07:30 - 17:30	10.00	C	04		CONTINUE PICKING UP 2-7/8" TBG. TAG 5" LINER TOP @ 8455' SLM. TOO H W/ TBG & CSG SCRAPER. TIH W/ 7" PLUG & PKR. SET PLUG @ 8545'. SET PKR @ 8510'. FILL TBG W/ 21 BBLs 2% KCL WTR. PRESSURE TEST PLUG TO 1500 PSI. OK. FILL CSG W/ 96 BBLs 2% KCL WTR. PRESSURE TEST CSG TO 1500 PSI. LOST 250 PSI IN 5 MINUTES. RELEASE PKR & PLUG. SDFN
1/11/2010	-					NO ACTIVITY TODAY. SHUT DOWN FOR SUNDAY
1/12/2010	07:00 - 07:30	0.50	C	18		START RIG & HOLD SAFETY MEETING
	07:30 - 16:00	8.50	C	04		TOOH W/ PLUG & PKR. TIH W/ 4-1/8" BIT, BIT SUB, 6 3-1/8" DRILL COLLARS, X-OVER, 12 JTS, 2-3/8"EUE TBG, X-OVER & 261 JTS 2-7/8"EUE TBG. TAG FILL @ 8744'. RU POWER SWIVEL. SWIVEL WOULD NOT RUN. TOO H W/ 12 JTS TBG SDFN
1/13/2010	07:00 - 07:30	0.50	C	18		HOLD SAFETY MEETING & START RIG
	07:30 - 08:00	0.50	C	04		TIH W/ 12 JTS 2-7/8"EUE TBG
	08:00 - 16:00	8.00	C	13		RU POWER SWIVEL & PUMP EQUIPMENT. PUMP 200 BBLs 2% KCL WTR TO BREAK CIRCULATION. CLEAN OUT SCALE BRIDGES TO 8768'. WELL STARTED FLOWING GAS & OIL. CONTINUE CIRCULATING WELL UNTIL RIG TANK WAS FULL OF OIL. HEAT & TRANSFER OIL TO PRODUCTION TANK. CONTINUE CLEAN OUT. CLEAN OUT TO 8800'. UNABLE TO KEEP CIRCULATING, BECAUSE TBG KEPT PLUGGING. SWITCH FROM REVERSE CIRCULATION TO CONVENTIONAL CIRCULATION. TBG STILL PLUGGING. RD POWER SWIVEL
1/14/2010	16:00 - 18:00	2.00	C	04		TOOH W/ 200 JTS 2-7/8"EUE TBG. SDFN
	07:00 - 07:30	0.50	C	18		START RIG & HOLD SAFETY MEETING
	07:30 - 11:00	3.50	C	04		TOOH W/ TBG & DRILL COLLAR ASSEMBLY. MILL WAS NOT PLUGGED. TIH W/ 4-1/8" BIT, BIT SUB, 2 3-1/8" DRILL COLLARS, X-OVER, 12 JTS 2-3/8"EUE TBG, X-OVER & 267 JTS 2-7/8"EUE TBG.
	11:00 - 11:30	0.50	C	01		RU POWER SWIVEL
	11:30 - 12:30	1.00	C	08		PUMP 210 BBLs 2% KCL WTR TO BREAK CIRCULATION.
	12:30 - 17:00	4.50	C	13		CLEAN OUT FROM 8800' TO 8853'. TAGGED CIBP OR CMT RETAINER. DRILL FOR 2HRS. CIBP OR CMT RETAINER FELL TO 8858'. DRILL HERE FOR 1 HR. CIRCULATE WELL CLEAN. RD POWER SWIVEL
	17:00 - 17:30	0.50	C	04		TOOH W/ 20 JTS 2-7/8"EUE TBG. SDFN

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EL PASO PRODUCTION Operations Summary Report

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Legal Well Name: JOSEPH SMITH 1-17C5
Common Well Name: JOSEPH SMITH 1-17C5
Event Name: RECOMPLETION
Contractor Name: BASIC
Rig Name: BASIC

Start: 1/6/2010
Rig Release:
Rig Number: 1584

Spud Date: 12/19/1974
End: 1/28/2010
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
1/15/2010	07:00 - 07:30	0.50	C	18		START RIG & HOLD SAFETY MEETING
	07:30 - 08:00	0.50	C	04		TIH W/ 20 JTS 2-7/8"EUE TBG
	08:00 - 09:00	1.00	C	08		RU POWER SWIVEL. PUMP 200 BBLS 2% KCL WTR DOWN CSG TO BREAK REVERSE CIRCULATION
	09:00 - 10:30	1.50	C	13		DRILL FROM 8858' TO 8862'. PLUGGED BIT. UNABLE CLEAR TBG
	10:30 - 17:00	6.50	C	04		RD POWER SWIVEL. TOO H W/ TBG & 4-1/8" BIT ASSEMBLY, SWABBING WELL AS NEEDED TO CLEAR TBG. BIT, BIT SUB & BOTTOM DRILL COLAR WERE PLUGGED W/ IRON & CMT. TIH W/ 4-1/8" BIT, 2 BOOTED JUNK BASKETS, BIT SUB, 2 3-1/8" OD DRILL COLLARS, X-OVER, 12 JTS 2-3/8"EUE TBG, X-OVER & 254 JTS 2-7/8"EUE TBG. SDFN
1/16/2010	07:00 - 07:30	0.50	C	18		HOLD SAFETY MEETING & START RIG
	07:30 - 08:30	1.00	C	04		SICP 250 PSI. SITP 100 PSI. BLOW DOWN TBG & CSG. TIH W/ 19 JTS 2-7/8"EUE TBG. RU POWER SWIVEL
	08:30 - 09:30	1.00	C	08		PUMP 210 BBLS 2% KCL WTR TO BREAK REVERSE CIRCULATION
	09:30 - 13:00	3.50	C	13		DRILL CMT FROM 8862' TO 8867'. DRILL HERE FOR 2-1/2 HRS. UNABLE TO DRILL DEEPER. VERY LITTLE CMT IN RETURNS. SMALL AMOUNT OF IRON. CIRCULATE WELL CLEAN.
	13:00 - 06:00	17.00	C	04		TOOH W/ TBG, DRILL COLLARS & BIT. BIT SHOWED VERY LITTLE WEAR. TIH W/ WASHOVER SHOE, 1 JT WASHPIPE, 1 WASHPIPE EXTENSION, TOPBUSHING, BUMPER SUB, JAR, 4 DRILL COLLARS, INTENSIFIER, X-OVER, 2-3/8"EUE PUP JT, 12 JTS 2-3/8"EUE TBG & 250 JTS 2-7/8"EUE TBG. SDFN
1/17/2010	07:00 - 07:30	0.50	C	18		START RIG & HOLD SAFETY MEETING
	07:30 - 08:15	0.75	C	04		SICP 250. SITP 300 PSI. BLOW DOWN TBG & CSG. TIH W/ 14 JTS 2-7/8"EUE TBG. RU POWER SWIVEL
	08:15 - 09:15	1.00	C	08		PUMP 190 BBLS TO BREAK CIRCULATION
	09:15 - 16:00	6.75	C	13		WASHOVER OBSTRUCTION IN CSG FROM 8867' TO 8879' W/ RETURNS OF IRON, RUBBER & SMALL AMOUNT OF CMT FROM 8877' TO 8879'.
	16:00 - 16:45	0.75	C	08		CIRCULATE WELL CLEAN
1/18/2010	16:45 - 17:30	0.75	C			RD. POWER SWIVEL. TOO H W/ 14 JTS TBG SDFN
	-					NO ACTIVITY TODAY. SHUT DOWN FOR SUNDAY
1/19/2010	07:00 - 07:30	0.50	C	18		START RIG & HOLD SAFETY MEETING
	07:30 - 14:00	6.50	C	04		SICP VACCUM. SITP VACCUM. TOO H W/ TBG & WASHOVER ASSEMBLY. SHOE WAS WORN OUT. RECOVERED 3' PIECE OF IRON, POSSIBLY PKR MANDREL IN WASH PIPE. TIH W/ FLAT BOTTOM 3-3/4" X 4-1/8" SHOE, 3 JTS 3-3/4" OD WASHPIPE, 2 3-3/4" OD WASHPIPE PUP JTS, TOP BUSHING, BUMPER SUB, JAR, 4 3-1/8" OD DRILL COLLARS, INTENSIFSER, X-OVER, 2-3/8"EUE PUP JT, 12 JTS 2-3/8"EUE TBG, X-OVER & 262 JTS 2-7/8"EUE TBG. RU POWER SWIVEL. PUMP 60 BBLS 2% KCL WTR TO BREAK REVERSE CIRCULATION
	14:00 - 14:30	0.50	C	08		TAG FISH TOP @ 8871'. WORK OVER SHOT OVER OBSTRUCTION TO 8879'. WASHOVER TO 8887'. POWER SWIVEL BLEW HYDRAULIC HOSE. CIRCULATE WELL CLEAN. RD POWER SWIVEL
	14:30 - 16:30	2.00	C	13		TOOH W/ 14 JTS 2-7/8"EUE TBG. SDFN
	16:30 - 17:00	0.50	C	04		START RIG & HOLD SAFETY MEETING
1/20/2010	07:00 - 07:30	0.50	C	18		SITP 0 PSI. SICP 0 PSI. TIH W/ 14 JTS 2-7/8"EUE TBG. RU POWER SWIVEL
	07:30 - 08:00	0.50	C	04		PUMP 30 BBLS 2% KCL WTR TO BREAK CIRCULATION
	08:00 - 08:15	0.25	C	08		WORK SHOE OVER FISHTOP TO 8887'. WASH OVER FISH TO 8890'. WORKED @ THIS DEPTH FOR 2 HRS UNABLE TO WORK
	08:15 - 12:30	4.25	C	13		

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Legal Well Name: JOSEPH SMITH 1-17C5
Common Well Name: JOSEPH SMITH 1-17C5
Event Name: RECOMPLETION
Contractor Name: BASIC
Rig Name: BASIC

Start: 1/6/2010
Rig Release:
Rig Number: 1584

Spud Date: 12/19/1974
End: 1/28/2010
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
1/20/2010	08:15 - 12:30	4.25	C	13		DEEPER. SWITCHED TO CONVENTIONAL CIRCULATION. STILL UNABLE TO MAKE ANY HOLE.
	12:30 - 17:00	4.50	C	04		RD POWER SWIVEL. TOO H W/ TBG & WASHOVER ASSEMBLY. SHOE WAS COMPLETELY WORN OUT. FACE WAS BEVELED UPWARD FROM OUTSIDE TO INSIDE. RIH W/ IMPRESSION BLOCK. TAG FISH TOP @ 8873'. SET DOWN 20K. TOO H W/ 82 JTS TBG. SDFN
1/21/2010	07:00 - 07:30	0.50	C	18		START RIG & HOLD SAFETY MEETING
	07:30 - 12:00	4.50	C	04		TOO H W/ TBG & IMPRESSION BLOCK. IMPRESSION SHOWED 3-1/16" OD CIRCLE, POSSIBLY 2-3/8" TBG COLLAR. LD & LOAD OUT FISHING TOOLS
	12:00 - 15:30	3.50	C	11		RU LONE WOLF WIRELINE TRUCK. RIH & SET CBP @ 8869' WLM. PERFORATE FROM 8457' TO 8771'. RD WIRELINE TRUCK. SDFN
1/22/2010	09:00 - 11:00	2.00	C	06		SERVICE RIG. NO CHARGE TO ELPASO
	11:00 - 11:30	0.50	C	15		CHANGE PIPE RAMS & ELEVATORS
	11:30 - 17:00	5.50	C	04		RIH W/ 7" PKR & 267 JTS 3-1/2" P-110 EUE TBG. SET PKR @ 8433' IN 50K COMPRESSION.
	17:00 - 18:00	1.00	C	09		FILL CSG W/ 24 BBLs 2% KCL WTR. PRESSURE TEST PKR TO 1000 PSI. BLEED TO 650 PSI IN 3 MINUTES. NIPPLE ON CSG VALVE DEVELOPED LEAK. SDFN
1/23/2010	07:00 - 07:30	0.50	C	18		START RIG & HOLD SAFETY MEETING
	07:30 - 08:30	1.00	C	10		SITP 400 PSI. SICP 0 PSI. CHANGE NIPPLES IN WELLHEAD.
	08:30 - 09:00	0.50	C	09		PRESSURE TEST CSG & PKR TO 100 PSI. PRESSURE DROPPED TO 650 PSI IN 3 MINUTES. PRESSURE HELD @ 650 PSI
	09:00 - 15:00	6.00	C	21		RU BJ PUMP EQUIPMENT & MIX ACID. TREAT PERFORATIONS W/ 5000 GAL 15% HCL ACID USING ROCK SALT & 250 BIO BALLS FOR DIVERSION. AVG RATE 28 BPM. AVG PSI 3778 PSI. MAX PSI 7723 PSI. SAW FAIR DIVERSION DURING ACID JOB. ISIP 9882 PSI. 5 MINUTE 376 PSI. 10 MINUTE 65 PSI. 15 MINUTE 0 PSI
1/24/2010	15:00 - 15:30	0.50	C	01		RD BJ FRAC EQUIPMENT. SDFN
1/25/2010	-	-	-	-		NO ACTIVITY TODAY. SHUT DOWN FOR WEEKEND
1/26/2010	07:00 - 07:30	0.50	C	18		START RIG & HOLD SAFETY MEETING
	07:30 - 12:30	5.00	C			SITP 1250 PSI. SICP 300 PSI. BLEED OFF TBG & CSG PSI. RU DELSCO SLICKLINE UNIT & CHECK TD. TAGGED CBP @ 8869'. RELEASE PKR. PUMP 100 BBLs 2% KCL WTR DOWN CSG. FLUSH TBG W/ 75 BBLs 2% KCL WTR.
	12:30 - 17:30	5.00	C	04		LD 273 JTS 3-1/2" EUE TBG & PKR.
	17:30 - 18:00	0.50	C	15		CHANGE EQUIPMENT OVER TO RIH W/ 2-7/8" PRODUCTION TBG. SDFN
1/27/2010	07:00 - 07:30	0.50	C	18		START RIG & HOLD SAFETY MEETING
	07:30 - 10:00	2.50	C	04		SICP SLIGHT BLOW. TIH W/ 5-3/4" SOLID NO / GO, 2 JTS 2-7/8" EUE TBG, PBGA, 4" X 2-7/8" EUE PUP JT, SEAT NIPPLE, 7 JTS 2-7/8" EUE TBG, TAC & 257 JTS 2-7/8" EUE TBG. SET TAC @ 8084' IN 20K TENSION. SN @ 8304'. EOT @ 8405'.
	10:00 - 10:30	0.50	C	15		ND & RACK OUT BOP
	10:30 - 11:00	0.50	C	10		NU WELL HEAD
	11:00 - 12:00	1.00	C	08		FLUSH TBG W/ 70 BBLs 2% KCL WTR
	12:00 - 17:30	5.50	C	04		PREP & PU 2-1/2" X 1-3/4" RHBC PUMP, 24 1" RODS, 110 3/4" RODS & 83 7/8" RODS. SDFN
1/28/2010	07:00 - 07:30	0.50	C	18		START RIG & HOLD SAFETY MEETING
	07:30 - 12:00	4.50	C	04		CONTINUE TIH W/ 23 7/8" RODS, 88 1" RODS, 8' 6" 4' 4' & 2' X 1" PONY RODS & 1-1/2" X 30 POLISH ROD. SEAT & SPACE OUT PUMP.

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EL PASO PRODUCTION
Operations Summary Report

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Legal Well Name: JOSEPH SMITH 1-17C5
Common Well Name: JOSEPH SMITH 1-17C5
Event Name: RECOMPLETION
Contractor Name: BASIC
Rig Name: BASIC

Start: 1/6/2010
Rig Release:
Rig Number: 1584

Spud Date: 12/19/1974
End: 1/28/2010
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
1/28/2010	12:00 - 12:30	0.50	C	08		FILL TBG W/ 15 BBLS 2% KCL WTR. STROKE TEST PUMP TO 1000 PSI. OK.
	12:30 - 14:00	1.50	C	01		RD RIG & EQUIPMENT. JOB COMPLETE
2/20/2010	06:00 - 10:00	4.00	C	08		CT & TGSM (R/D CONV., UNIT) R/D CONV., UNIT, UNSEAT PUMP, FLUSH RODS & TBG W/ 50 BBLS 2% KCL.
	10:00 - 11:30	1.50	C	04		L/D P-ROD & SUBS, POOH W/ 88 1" SLK, 106 7/8" 20 W/G, 76 SLK, 10 W/G, 110 3/4" W/G, 24 1" W/G, L/D & INSPECT PUMP NO TRASH FOUND IN S/V, PUMP SCOPED IN FINE.
	11:30 - 13:00	1.50	C	15		BWD, N/D C-FLANGE, N/U BOP'S, R/U WORKFLOOR & TBG EQ., RELEASE TAC.
	13:00 - 15:30	2.50	C	04		POOH W/ 257 JTS 2-7/8" 8RD N-80 EUE TBG, 7" WCS TAC, 7 JTS, + 45 PSN, 4' PUP JT, 4-1/2" PBGA, 2 JTS, 5 3/4" SOLD NO-GO.
	15:30 - 18:30	3.00	C	04		MU & RIH W/ 7" PLG, 6' PUP JT, 7" PKR, 1 JT., + 45 PSN 264 JTS 2-7/8" 8RD EUE N-80 TBG EOT @ 8350'. SWIFD CSDFD CT.
2/21/2010	-					SDFWE
2/22/2010	-					SDFWE
2/23/2010	07:00 - 08:00	1.00	C	20		HSM 200 TSIP 100 CSIP BLED DOWN WELL.
	08:00 - 18:00	10.00	C	18		PU 5JTS SET PLUG @ 8450 SET PKR @ 8398 AND 8424 NO TEST. MOVED PLUG TO 8419 PKR 8394 PRESSURE TEST PLUG TO 100 PSI HELD. PRESSURE TEST CSG GOT INJECTION RATE 1 BPM @ 700 PSI. MOVED PKR ISOLATE HOLES. HOLE # 1 BETWEEN 5042' AND 5073' NJECTION RATE 1 BPM @ 700 PSI. 2 ND HOLE BETWEEN 5194 AND 5261 PRESSURE TST TO 1000 PSI LOST 400 PSI IN 5 MIN.
	18:00 - 18:30	0.50	C	04		TOOH W/ 10-JTS 2 7/8 N-80EUE TBG. SECURED WELL SDFN
2/24/2010	07:00 - 08:30	1.50	C	18		HSM. TIW VALVE AND CSG VALVE FROZE. RU HOT OILER THAWED OUT VALVES.
	08:30 - 11:00	2.50	C	04		TOOH W/ TBG PKR RET HEAD.
	11:00 - 12:30	1.50	C	11		RU BWWC DUMP BAILED 2 SACKS SAND(10') ON TOP OF PLUG @ 8419' . RD WIRELINE
	12:30 - 15:30	3.00	C	14		RIH W/ CICR AND 158-JTS 27/8 N-80 EUE TBG SET RETAINER 4980.
	15:30 - 16:30	1.00	C	09		PRESSURE TEST TBG @ 2000 PSI HELD. PRESSURE TES CSG @ 1000 PSI HELD, INJECTION RATE 1 BPM 700 PSI. SECURED WELL SDFN.
2/25/2010	07:00 - 10:00	3.00	C	01		HSM WAIT ON BJ. RU BJ TO PUMP CEMENT.
	10:00 - 12:00	2.00	C	14		PUMPED 350 SKS OF GLASS G CEM. FIRST 100 SKS W/ 1% CC. STAGED INTO SQUEEZE W/ LAST 8 BBLS CEM. SHUT DOWN W/ 550 PSI.WAIT 5MINS PRESS BLED DOWN TO 250 PSI., PUMP PUMPED 2 BBLS CEM PRESS1300PSI. WAIT 5MIN PRESS 938. WAIT 5MIN PUMP 1.5 BBLS CEM. PRESS TO 1450. UNSTUNG FROM CICR REVERSED CIRC W/ 50 BBLS .
	12:00 - 13:30	1.50	C	04		TOOH W/ 153-JTS 2 7/8 TBG AND STINGER.
	13:30 - 15:00	1.50	C	04		RIH W/ 6"BIT BOOTED JUNK BASKET, 4-4 3/4 DC.X-OVER, 40- JTS 2 7/8 N-80 EUE TBG EOT @ 1388' SE URED WELL SDFN.
2/26/2010	07:00 - 09:30	2.50	C	04		HSM RIH TAGGED CEMENT TOP @ 4978' TOTAL BHA AND 154- JTS 2 7/8 N-80 EUE TBG IN WELL.
	09:30 - 10:30	1.00	C	13		RU POWER SWIVEL.
	10:30 - 16:00	5.50	C	13		DRILLED THRU 2' CEM TO CICR @ 4980 DRILLED THRU CICR AND

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EL PASO PRODUCTION Operations Summary Report

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Legal Well Name: JOSEPH SMITH 1-17C5
Common Well Name: JOSEPH SMITH 1-17C5
Event Name: RECOMPLETION
Contractor Name: BASIC
Rig Name: BASIC

Start: 1/6/2010
Rig Release:
Rig Number: 1584

Spud Date: 12/19/1974
End: 1/28/2010
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
2/26/2010	10:30 - 16:00	5.50	C	13		3' CEM. TO @ 4985'.
	16:00 - 17:30	1.50	C	04		CIRC WELL CLEAN W/ 45 BBLs. RD POWER SWIVEL TOOH W/ 20 JTS 2 7/8 N-80 EUE TBG. EOT @ 4665' SECURED WELL SDFN.
2/27/2010	07:00 - 09:00	2.00	C	04		HSM RIH W/ 20- JTS 2 7/8 N-80 EUE TBG, TAGGED CEMENT TOP @ 4983' RU POWER SWIVEL.
	09:00 - 17:00	8.00	C	13		DRILLED CEM DOWN TO 5076' @ PRESS TEST CSG TO 1000 PSI HELD. DRILLED DOWN TO @ 5107 PRESS TEST @ 1000 PSI HELD. DRILLED DOWN TO 5204' PRESS TEST @ 1000 PSI HELD. RACKED OUT POWER SWIVEL LD 4- JTS OF 2 7/8 N-80 EUE TBG. SECURED WELL SDFN. EOT 5076'
	17:00 - 18:00	1.00	C	04		HOLD SAFETY MEETING & START RIG & EQUIPMENT.
2/28/2010	07:00 - 07:30	0.50	C	18		TIH W/ 4 JTS 2-7/8"EUE TBG. RU POWER SWIVEL
	07:30 - 08:00	0.50	C	04		DRILL CMT FROM 5204' TO 5234'. CIRCULATE BOTTOMS UP.
	08:00 - 09:30	1.50	C	13		SWIVEL 3 JTS IN HOLE CIRCULATE WELL CLEAN. PRESSURE TEST CSG TO 1000 PSI FOR 5 MINUTES. TESTED OK. RD POWER SWIVEL.
	09:30 - 11:00	1.50	C	04		TIH W/ 99 JTS 2-7/8"EUE TBG. TAG SAND @ 8407'. RU POWER SWIVEL. PRESSURE TEST CSG TO 1000 PSI FOR 15 MINUTES. TESTED OK.
	11:00 - 13:00	2.00	C	13		BREAK CIRCULATION & CLEAN OUT SAND TO RBP @ 8410'. CIRCULATE WELL CLEAN. RD POWER SWIVEL.
	13:00 - 15:00	2.00	C	04		
3/1/2010	-					NO ACTIVITY TODAY. SHUT DOWN FOR SUNDAY
3/2/2010	07:00 - 08:30	1.50	C	04		HSM 0 WELL PRESS FINISH RIH W/ 2 7/8 N-80 TBG TO RBP @ 8419'
	08:30 - 10:00	1.50	C	08		CIRC WELL CLEAN W/ 350 BBLs 2% KCL.
	10:00 - 12:30	2.50	C	04		RELEASED RBP TOOH W/ 267-JTS 2 7/8 N-80 EUE TBG, RET HEAD, AND RBP.
	12:30 - 15:30	3.00	C	04		RIH W/ 5 3/4 SOLID NO-GO, 2-JTS 2 7/8 N-80 EUE TBG, 4 1/2 PBGA, 4' 2 7/8 TBG SUB, SN 7-JTS 2 7/8 N-80 EUE TBG. 7" TAC, 257-JTS 2 7/8 N-80 EUE TBG. SET TAC @ 8032 W/ 25 K TENSION. SN @ 8303'. EOT @ 8405'.
	15:30 - 17:30	2.00	C	15		RD RIG FLOOR, NU WELLHEAD. CHANGED OVER TO RUN RODS. SECURED WELL SDFN.
3/3/2010	07:00 - 08:30	1.50	C	08		HSM FLUSH TBG W/ 60 BBLs 2% KCL. WHILE RACKING OUT PUMP AND LINES
	08:30 - 11:00	2.50	C	04		PU AND PRIMED 2 1/2"X13/4"X 28' PUMP. RIH W/ PUMP 24-1", 110-3/4", 106-7/8", 88-1", SPACED OUT RODS W/ 1-2', 2-4', 1-6' 1-8'X1" SUBS PU POLISH ROD
	11:00 - 11:30	0.50	C	09		FILLED TBG W/ 15 BBLs PRESS AND STROKED TEST @ 1000 PSI HELD.
	11:30 - 12:30	1.00	C	18		RU HORSES HEAD CLEANED LOCATION. PUT ON PRODUCTION. SDFN

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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900 , Denver, CO, 80202		8. WELL NAME and NUMBER: JOS. SMITH 1-17C5
PHONE NUMBER: 303 291-6417 Ext		9. API NUMBER: 43013301880000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1320 FNL 1319 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: C-NE Section: 17 Township: 03.0S Range: 05.0W Meridian: U		9. FIELD and POOL or WILDCAT: ALTAMONT
		COUNTY: DUCHESNE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text" value="rods to ESP"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/31/2010			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

See attachment for work detail.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Marie Okeefe	PHONE NUMBER 303 291-6417	TITLE Sr Regulatory Analyst
SIGNATURE N/A	DATE 2/9/2011	



EL PASO PRODUCTION Operations Summary Report

Page 1 of 1

Legal Well Name: JOSEPH SMITH 1-17C5
Common Well Name: JOSEPH SMITH 1-17C5
Event Name: RECOMPLETION
Contractor Name: BASIC ENERGY SERVICES
Rig Name: BASIC
Start: 12/27/2010
Rig Release: 12/27/2010
Spud Date: 12/19/1974
End:
Group:
Rig Number: 1584

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
12/28/2010	09:00 - 12:00	3.00	C	01		MOL W/ BASIC #1584 ATTEMPT TO FIND & INSPECT DEADMEN C/NOT FIND ALL DEADMEN, SPOT IN T-SEAL TO SMALL FOR CELLAR, MOL W/ BASIC #1584
	12:00 - 18:00	6.00	C	01		MOL W/ NABORS RIG # 919, WAIT ON T-SEAL, SET & PULL TEST DEADMEN, RIG UP
	06:00 - 06:00		C			ALL POWER TO CONV., UNIT DISCONNECTED IN A.M WILL ROLL WEIGHTS & R/D CONV., UNIT W/ CRAINE
12/29/2010	06:00 - 09:00	3.00	C	18		CT & TGSM (L/D RODS) MOL W/ B&G CRAINE LIFT WEIGHTS IN UPPER POSITION. MOL W / B & G CRAINE
	09:00 - 09:30	0.50	C	18		R/D DOWN CONV., UNIT, L/D HORSES HEAD.
	09:30 - 11:00	1.50	C	08		L/D P-ROD SUBS, 2 RODS, PU P-ROD, (DID NOT SEE PULL OF SEAT) ATTEMPT TO FLUSH W/ NO SUCCESS, PRESSURE TEST TBG TO 1000# PSI, GOOD TEST.
	11:00 - 16:00	5.00	C	04		L/D P-ROD 86 1", 106 7/8", 7 3/4", BROKEN BOX @ 5025'.
	16:00 - 19:00	3.00	C	18		C/O TO TBG EQ., BLEED DOWN CSG TO BATTERY, RIG DOWN MARK 2 UNIT. SHUT TBG IN FOR NITE, CONT B/D CSG TO BATTERY. CSDFD CT.
12/30/2010	06:00 - 09:30	3.50	C	18		75 BBLS WTR LOSS FOR DAY 75 CUMM.
						CT & TGSM (HOT OIL OPERATIONS) RIH 2000' W/ WAX KNIFE.
						MAKE 1 CONS SWAB RUN TO 1500' C/NOT GET PASSED 1500'. RIG DOWN SWAB
	09:30 - 11:30	2.00	C	15		NIPPLE DOWN B-FLANGE, RELEASE TAC, NU HYDRILL, RU WORK FLOOR & TBG EQ.,
	11:30 - 15:30	4.00	C	04		POOH W/ 144 JTS 2-7/8" 8RD N-80 EUE TBG. C/O TO ROD EQ., UNSEAT PUMP. EOT @ 3600'.
12/31/2010	15:30 - 16:30	1.00	C	08		FLUSH TBG & RODS W/ 35 BBLS
	16:30 - 20:00	3.50	C	04		L/D 103 3/4", 24 1", 2-1/2" X 1-3/4" X 28' RHBC, SWIFD CSDFD CT.
	06:00 - 07:00	1.00	C	06		310 BBLS 2% KCL FOR DAY, 385 CUMM
	07:00 - 08:30	1.50	C	04		CREW TRAVEL TO LOC HSM JSA TOPIC; WORKING IN ICE AND SNOW
	08:30 - 18:00	9.50	C	04		OPEN WELL TSIP 150 PSI CSIP 150 PSI BLED OFF WELL FINISH TOH W 113 JTS OF 2 7/8" TBG LD BHA
						PU CENTINEL MOTOR SEAL GAS SEPARATOR LOWER PMP UPER PMP 4' 2 7/8" N-80 8RD TBG SUB 1 JT OF 2 7/8" N-80 8RD TBG
	18:00 - 23:00	5.00	C	15		DRAIN SUB 1 JT OF 2 7/8" N-80 8RD TBG 2 7/8" +45 PSN 1 JT OF 2 7/8" N-80 8RD TBG COLLAR STOP TIH w 264 JTS OF 2 7/8" N-80 8RD TBG BANDING CAPULARY AND CABLE TO TBG
						LAND TBG...EOT 8421' ND HYDRILL NU TREE PLUM IN WELLHEAD TO TREATER STAY RIGGED UP TURN WELL OVER TO PRODUCTION

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator):

N3065- El Paso E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

TO: (New Operator):

N3850- EP Energy E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

CA No.

Unit:

N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

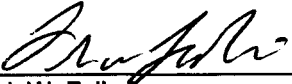
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Multiple Leases
2. NAME OF OPERATOR: El Paso E&P Company, L.P. Attn: Maria Gomez		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (713) 997-5038		8. WELL NAME and NUMBER: See Attached
9. API NUMBER:		10. FIELD AND POOL, OR WILDCAT: See Attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

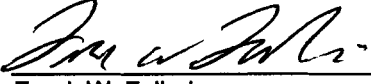
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Name/Operator</u>

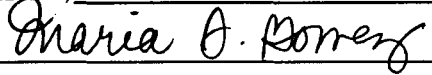
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

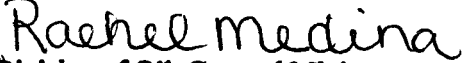
NAME (PLEASE PRINT) <u>Maria S. Gomez</u>	TITLE <u>Principal Regulatory Analyst</u>
SIGNATURE 	DATE <u>6/22/2012</u>

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012

Rachel Medina
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachel Medina

(See Instructions on Reverse Side)

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSKY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MC FARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P	
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P	
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P	
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P	
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P	
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P	
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P	
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P	
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P	
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P	
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P	
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P	
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P	
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P	
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P	
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P	
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P	
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P	
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P	
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P	
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P	
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P	
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P	
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P	
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P	
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P	
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P	
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P	
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P	
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P	
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P	
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P	
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P	
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P	
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P	
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P	
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P	
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P	
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P	
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P	
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P	
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P	
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P	
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P	
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P	
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P	
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P	
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P	
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P	
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P	
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P	
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P	
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P	
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P	
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P	
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P	
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P	
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P	

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P	
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P	
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P	
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P	
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P	
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P	
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P	
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P	
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P	
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P	
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P	
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P	
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P	
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P	
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P	
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P	
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P	
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P	
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P	
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P	
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P	
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P	
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P	
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P	
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P	
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P	
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P	
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P	
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P	
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P	
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P	
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P	
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P	
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P	
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P	
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P	
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P	
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P	
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P	
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P	
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P	
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P	
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P	
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P	
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P	
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P	
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P	
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P	
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P	
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P	
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P	
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P	
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P	
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P	
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P	
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P	
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P	
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P	

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P	
OBERHANSKY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P	
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P	
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P	
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P	
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P	
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P	
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P	
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P	
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P	
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA	
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA	
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA	
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA	
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA	
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA	
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA	
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA	
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA	
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA	
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA	
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA	
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA	
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA	
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA	
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA	
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA	
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA	
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA	
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA	
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA	
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA	
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA	
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA	
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA	
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA	
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA	
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA	
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA	
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA	
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA	
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA	
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA	
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA	
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA	
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA	
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA	
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA	
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA	
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA	
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA	
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA	
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA	
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA	
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA	
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA	
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA	
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA	

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSKY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: JOS. SMITH 1-17C5	
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.		9. API NUMBER: 43013301880000
3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext	9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1320 FNL 1319 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: C-NE Section: 17 Township: 03.0S Range: 05.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/16/2013	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="ESP Repair"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached procedure.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: January 31, 2013

By: *Derek Duff*

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A		DATE 1/15/2013

Joseph Smith 1-17C5 ESP Failure Procedure Summary

- POOH w/ tubing & ESP
- Acidize existing perms w/ 5,000 gal 15% HCl.
- RIH w/ tubing & ESP.
- Clean location and resume production

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: JOS. SMITH 1-17C5	
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013301880000	
3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext	9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1320 FNL 1319 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: C-NE Section: 17 Township: 03.0S Range: 05.0W Meridian: U	COUNTY: DUCHESNE	
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/3/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="ESP Change"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Changed out ESP and acidized with 20000 gals of HCL acid.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 March 19, 2013

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A		DATE 3/19/2013

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston, TX, 77002		8. WELL NAME and NUMBER: JOS. SMITH 1-17C5
PHONE NUMBER: 713 997-5138 Ext		9. API NUMBER: 43013301880000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1320 FNL 1319 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: C-NE Section: 17 Township: 03.0S Range: 05.0W Meridian: U		9. FIELD and POOL or WILDCAT: ALTAMONT
		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/18/2016 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION </div> </div> <div style="margin-top: 10px;"> OTHER: </div>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

POOH w/ tbg, rods & pump. Acidize existing perforations from 8,551' - 8,955' (23'/69 holes) with 20,000 gals 15% HCL in 1 stage. RIH back in hole w/ tbg, pump & rods. Clean location and resume production.

Approved by the
June 16, 2016
Oil, Gas and Mining

Date: _____

By: Derek Duff

NAME (PLEASE PRINT) Linda Renken	PHONE NUMBER 713 997-5138	TITLE Sr. Regulatory Analyst
SIGNATURE N/A	DATE 6/15/2016	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: JOS. SMITH 1-17C5	
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013301880000	
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5138 Ext	9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1320 FNL 1319 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: C-NE Section: 17 Township: 03.0S Range: 05.0W Meridian: U	COUNTY: DUCHESNE	
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/22/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Convert to Rods"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Acidized with 15000 gals 15% HCL Acid and converted to rods. See attached for details.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 October 07, 2016

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5138	TITLE Consultant
SIGNATURE N/A		DATE 10/6/2016

CENTRAL DIVISION

ALTAMONT FIELD

JOSEPH SMITH 1-17C5

JOSEPH SMITH 1-17C5

WORKOVER LAND

Operation Summary Report

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

1 General

1.1 Customer Information

Company	CENTRAL DIVISION
Representative	
Address	

1.2 Well Information

Well	JOSEPH SMITH 1-17C5		
Project	ALTAMONT FIELD	Site	JOSEPH SMITH 1-17C5
Rig Name/No.	WESTERN WELL SERVICE/	Event	WORKOVER LAND
Start date	6/20/2016	End date	6/22/2016
Spud Date/Time	12/19/1974	UWI	017-003-S 005-W 30
Active datum	KB @6,795.0ft (above Mean Sea Level)		
Afe No./Description	166824/56986 / JOS SMITH 1-17C5		

2 Summary

2.1 Operation Summary

Date	Time Start-End		Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (ft)	Operation
6/21/2016	6:00	9:30	3.50	MIRU	01		P		TRAVEL TO LOCATION, WRITE & REVIEW JSA, MIRU WEATHERFORD ACID CREW,
	9:30	11:30	2.00	PRDHEQ	18		P		PRIME PUMP, PT LINES TO 3000 PSI, TEST CSG TO 1000 PSI FOR 5 MINS, GOOD TEST, START PUMPING JOB W/ 75 GALS OF MUTUAL SOLVENT, 2 BBLS 2% KCL, 55 GALS PARAFFIN SOL, 2 BBLS 2%, 15,000 GALS ACID DROPPING 18 BIO-BALLS EVERY 60 BBLS OF ACID, FLUSH TBG W/ 80 BBLS 2% KCL @ 6 BPM, TBG ON A VACUUM, RDMO ACID CREW.
	11:30	14:00	2.50	MIRU	01		P		MIRU W/O RIG, X-O TO TBG EQUIP., GET BOPE & HYDRILL READY TO NIPPLE UP,
	14:00	16:00	2.00	PRDHEQ	16		P		N/D FLOW LINES & W.H., N/U 5K BOPE & HYDRILL, TBG STARTED FLOWING, R/U FLOOR & TONGS, TSIP IS 300 PSI, RELEASE 7" ARROW SET PKR, PULLED 6 JTS 2 7/8", INSIDE OF TBG OILEY.
	16:00	16:30	0.50	PRDHEQ	06		P		FLUSH TBG W/ 50 BBLS HOT 2% KCL
	16:30	18:00	1.50	PRDHEQ	39		P		POOH W/ 120 JTS 2 7/8" 8rd, SECURE WELL, SDFD.
6/22/2016	6:00	7:00	1.00	PRDHEQ	28		P		CREW TRAVEL HSM WRITE & REVIEW JSA (TOPIC) HYDRO TESTING TUBING
	7:00	8:30	1.50	WLWORK	18		P		MIRU THE PERFORATORS, RIH W/ 1 11/16" SINKER BAR TAG FILL @ 8830', BTM PERF @ 8845', OLD PBTD WAS @ 8869', POOH, RDMO WL TRUCK
	8:30	10:00	1.50	PRDHEQ	39		P		POOH TALLEY W/ 138 JTS 2 7/8" 8rd TBG, L/D PSN & 7" ARROW SET PKR.
	10:00	18:00	8.00	PRDHEQ	39		P		MIRU CAP STRING SPOOLERS, RIH W/ 5 3/4" SOLID NO/GO, 2 JTS 2 7/8", 5 1/2" PBGA, 2' X 2 7/8" SUB, (BAND ON INJECTION VALVE & CAP STRING TO THE BTM OF MUD JTS AND BAND EVERY JT RIH), MSN, 2 7/8" X 2 1/4" X 40' PUMP BARREL & 4' X 2 7/8" SUB, MIRU HYDRO TESTER, RIH TESTING TBG TO 8500 PSI W/ 4 JTS 2 7/8" 8rd, 7" 1/4 TURN WFT ANCHOR W/ CAP STRING PORTS, 252 JTS 2 7/8" 8rd, RDMO TESTER, SECURE WELL, SDFD.
6/23/2016	6:00	7:00	1.00	PRDHEQ	28		P		CREW TRAVEL HSM WRITE & REVIEW JSA (TOPIC) N/D BOPE / N/U B-FLANGE
	7:00	9:00	2.00	PRDHEQ	16		P		TBG ON VACUUM, CSIP 300 PSI, BLED OFF CSG, R/D WORK FLOOR, N/D HYDRILL & 5K BOPE, LAND TBG IN 20K TENSION, N/U B-FLANGE, TIE CAP STRING, PLUMB IN PUMP TEE & FLOW LINES,

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (ft)	Operation
	9:00 10:00	1.00	PRDHEQ	06		P		FLUSH TBG W/ 55 BBLS HOT 2% KCL, DROP STANDING VALVE, PUMP 40 BBLS 2%, TBG FILLED & TESTED TO 1000 PSI
	10:00 14:30	4.50	INARTLT	03		P		RIH W/ 2 1/4" PLUNGER, P/U NEW UPCO HS RODS W/ 32-1", 192-7/8" & 101-1" RODS ALL GUIDED, SPACE OUT W/ 2', 4', 6" PONY SUBS, P/U 1 1/2" X 36' POL ROD
	14:30 15:00	0.50	INARTLT	18		P		TBG ALREADY FULL, P.T. TO 500 PSI, STROKE TEST TBG, PUMP TO 1000 PSI, GOOD TEST, FLUSH FLOW LINE
	15:00 18:00	3.00	RDMO	02		P		R/D RIG, CLEAN LOCATION, MOVE TO 4-31C4 & RIG UP.